

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company, Inc.
address P.O. Box 2758
Wichita, KS 67201
City/State/Zip

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Raul Brito
Phone 263-8787

PURCHASER NA

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/3/85 6/12/85 6/12/85
Spud Date Date Reached TD Completion Date

4710 NA
Total Depth PBD

385.13' 8-5/8"
Amount of Surface Pipe Set and Cemented at 392' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2660' feet depth to surface w/ 185sx cmt

API NO. 15 - 193,20,353
County Thomas
NE SW SE Sec 19 Twp 10S Rge 32W West
990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

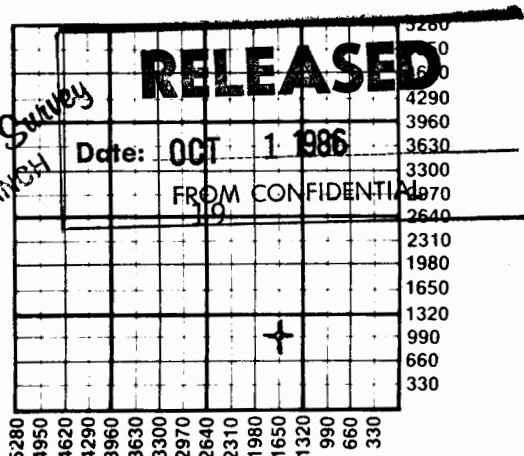
Lease Name Price 'A' Well# #1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3093 KB 3098

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

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TITE HOLE

SIDE TWO

Operator Name MUNN DRILLING COMPANY Lease Name PRICE 'A' Well# 1 SEC 19 TWP. 10S RGE. 32W ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Sand and Clay 235
Shale & Sand 2606
Shale and Shells 2760
Shale & Sand 3040
Shale & Shells 3505
Shale, Sand & Lime 3670
Shale & Lime 4710 RTD

DST #1 4116-4140/30-45-60-60

Rec: 282' MW

248' Saltwater Chl 70,000 ppm

ISIP 1308 IFP 54-119 FSIP 1287

FFP 163-250 BHT 124°

DST #2 4236-4265/30-30-30-30

Rec: 40' oil specked mud

ISIP 65 IFP 32-32 FFP 32-32 FSIP 54

BHT 126°

DST #3 4298-4325/30-30-30-30

Rec: 5' mud - NS

ISIP 141 IFP 32-32 FFP 32-32 FSIP 54

BHT 126°

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
SC Anh	2604	+ 494
Heebner	4010	- 912
Toronto	4028	- 930
Lansing	4050	- 952
Mun Crk	4184	-1086
Stark	4264	-1166
BKc	4334	-1236
Marmatin	4367	-1269
Pawnee	4466	-1368
Ft Scott	4528	-1430
Cherokee	4557	-1459
Johnson	4601	-1503
Rew Miss	4668	-1570
Miss	4702	-1604
LTD	4713	-1615

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P&A 6/12/85 7:30 PM Agent Gil Balthazor
with 185 sx 50-50 poz, 6% gel, 3% cc

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	392'	60-40 poz	285 sx	3% cc,
						2% gel	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

WELL LOG

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TITE HOLE

COMPANY Mull Drilling Company, Inc.
P. O. Box 2758
Wichita, KS 67201
FARM PRICE "A" **NO. 1**

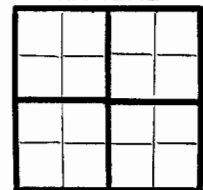
SEC. 19 **T.** 10S **R.** 32W
LOC. NE SW SE

RIG. NO. 2
TOTAL DEPTH 4710'
COMM. 6-3-85 **COMP.** 6-12-85

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COUNTY Thomas
KANSAS

CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, KS 67202



CASING
20 10
15 8 -5/8" csg set @ 392' w/285 sx 60-40 Pozmix, **ELEVATION**
12 6 3% CC, 2% Gel.
13 5 **PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	235'
Shale & Sand	2606'
Shale & Shells	2760'
Shale & Sand	3040'
Shale & Shells	3505'
Shale, Sand & Lime	3670'
Shale & Lime (RTD)	4710'

JUL 25 1985
State Geologist's Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

221

CONSERVATION DIVISION
Wichita, Kansas