

2041

COPY

and

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20, 563
County Thomas
W/2 SW NE Sec. 27 Twp. 10S Rge. 32W East West
3360 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 30269
Name: Argent Energy, Inc.
Address 110 S. Main
Suite 510
City/State/Zip Wichita, KS 67202

Lease Name Krug Well # 1
Field Name Unnamed
Producing Formation _____

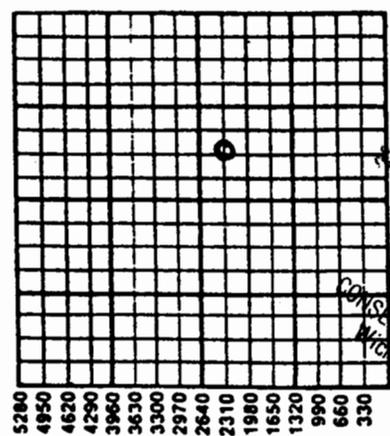
Purchaser: _____
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111

Elevation: Ground 3044 KB 3049
Total Depth 4680 PBDT _____

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
7 0 1991
A-17-11
DVA

UNNO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 276 Feet

Drilling Method:
 Mud Rotary Air Rotary Cable

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

07-08-91 07-16-91 07-17-91
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date _____
James C. Remsberg

Subscribed and sworn to before me this 29th day of August,
19 91.

Notary Public Julie O. Koker
Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

79559

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Krug Well # 1

Sec. 27 Twp. 10S Rge. 32W East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Top/Anhydrite	2575(+474)	
Heebner	3994(-945)	
Top/Lansing	4032(-983)	
Base/Kansas City	4311(-1262)	
Mississippian	4633(-1584)	

DST #1: 4093'-4120'; 30-45-45-60; strong blow. Rec 590' OSpkd SIMCSW; 600' SIMCSW. IF 62-259; ISIP 1240; FF 322-539; FSIP 1240; IHP 2013; FHP 1942; BHT 124° F. DST #2: 4167'-4250'; 30-45-45-60, strong blow. Rec 248' GIP, 120' GCMO; 180' G&OCWM; 120' G&OCWM; 120' G&OCMW; 540' W. IF 104-270; ISIP 1271; FF 332-519; FSIP 1251; HP 2063-2013. DST #3 - see below **

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	25 #	276'	60/40 Poz	170	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

** DST #3: 4223'-4250'. 30-30-30-30, wk blow thruout. Rec 5' free oil, 15' OCM. IF 20-20; ISIP 83; FF 20-20; FSIP 41; HP 2103-2023. BHT 122°F. DST #4: 4250'-4280'. 30-30-30-30 Wk blow thruout. Rec 5' Oil spkd Mud. IF 31-31; ISIP 478; FF 31-31; FSIP 488; HP 2123-2053; BHT 115°F. DST #5: 4280'-4320'. 30-30-30-30, wk blow died 25". Rec 10' S10CM. IF 31-31; ISIP 415; FF 31-31; FSIP 509; HP 2163-2103.