

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
Wichita, KS 67202-3819
City/State/Zip

Purchaser

Operator Contact Person Jim Deylin
Phone (316) 262-2502

Contractor: License # 4958
Name Mallard JV, Inc.

Wellsite Geologist Don Strong
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
Drilling Method

Mud Rotary Air Rotary Cable
8-22-88 8-29-88 8-29-88
Spud Date Date Reached TD Completion Date
4630
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,469
County Thomas
SE...SW...SE Sec...27 Twp.10...Rge.32... X West
330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

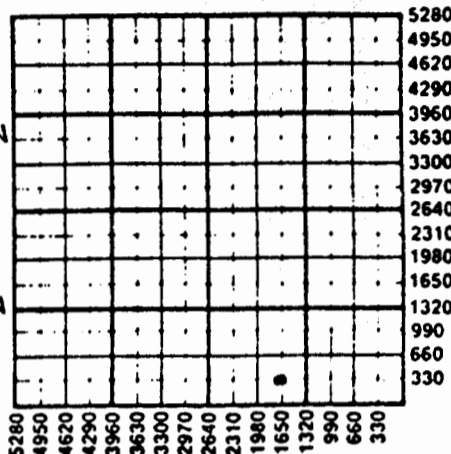
Lease Name Nelson-Hockersmith Well #

Field Name

Producing Formation

Elevation: Ground 3003 KB 3011

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled in (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

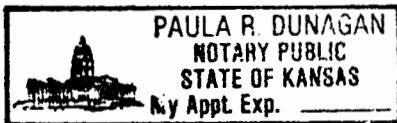
Signature Jane B. Deylin

Title Partner-Operator Date 9-15-88

Subscribed and sworn to before me this 15th day of September 1988

Notary Public Paula R. Dunagan

Date Commission Expires 2 March 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 17 Twp 10 Rge 32 W

RECEIVED
STATE CORPORATION COMMISSION
SEP 19 1988
CONSERVATION DIVISION
Wichita, Kansas

Mallard JV, Inc.
P.O. Box 1009
McPherson, KS 67460

DRILLERS' LOG

OPERATOR: Viking Resources
120 S. Market, Suite 518
Wichita, KS 67202-3819

WELL: Nelson-Hockersmith #1

API#: 15-193-20,469

COMMENCED: August 22, 1988

LOCATION: SE SW SE

COMPLETED: August 29, 1988

330 Ft. FSL, 1650 Ft. FEL

TOTAL DEPTH: 4630 Ft.

Sec. 27 Twp. 10 S Rge. 32 W

ELEVATION: 3003 Ft. G.L.

COUNTY: Thomas

3011 Ft. K.B.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface	0'	254'
Shale, Sand	254	2538
Anhydrite	2538	2565
Shale, Lime	2565	4630 R.T.D. Mississippi

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CONSERVATION DIVISION
Wichita, Kansas

REMARKS

Cut 12 1/2" hole to 254' and ran 6 joints 8-5/8" x 20# x 242.51' surface casing. Set at 252.01' and cemented w/175 sacks 60/40 Pozmix, 3% cc, 2% gel. P.D. @ 9:45 p.m. 8-22-88.

Ran 2 DST's.

Plugged hole w/200 sacks 60/40 Pozmix, 3% gel, 2% cc as follows:

- 25 sx @ 2550'
- 100 sx @ 1660' plus 1 sack Hulls
- 40 sx @ 300'
- 10 sx @ 40' w/wiper plug
- 15 sx R.H., 10 sx M.H.

P.D. @ 6:30 a.m. 8-29-88

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE OF KANSAS)
) SS:
COUNTY OF McPHERSON)

I, BRYAN HESS of MALLARD DRILLING, do hereby certify that this is a true and correct copy of the log of the Nelson-Hockersmith #1 well as reflected by the files of Mallard Drilling.

Bryan Hess
Bryan Hess, Gen. Mgr.

Subscribed and sworn to before me this 6th day of September, 1988.

11-15-89
My Commission Expires

Don J. Reichenberger
Notary Public

