



Operator Name The Dane G. Hansen TrustLease Name Peck Well # 1Sec. 28 Twp. 10S Rge. 32W  East  WestCounty Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Yes  No

Samples Sent to Geological Survey

Yes  No

Cores Taken

Yes  No

Electric Log Run  
(Submit Copy.)

Yes  No

List All E.Logs Run: Radiation Guard Log

DST #1 - 4175-4245. 15-45-90-45.

Rec. 270' GIP; 10' GO; 85' O&amp;GCWM.

SIP's 912/859. FP's 27/27-27/32.

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite	2575	+499
B/Anhydrite	2604	+470
Wabaunsee	3647	-573
Topeka	3773	-699
Heebner	3992	-918
Toronto	4018	-944
Lansing	4038	-964
Muncie Creek	4168	-1094
Stark Shale	4248	-1174
Hushpuckney	4283	-1209
B/KC	4314	-1240
Pawnee	4449	-1434
Cherokee	4540	-1466
Johnson Zone	4586	-1512
LTD	4687	-1613

## CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	348'	60/40 pozmix	200	3%cc, 2%gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Grav.

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval