1	KANSAS		O1	Bamt	IMPO Geo. Stoles on t	urve	y req	uest		St_0	ate Geolo	Gical Sumon		
-	WELL COMPLETI DRILLER'S LOG	S.	State Geological Survey s. 29 T. GANS21 &											
ĬĆ	API No. 15 — 193 — 20,223 County Number										E00:			
	Operator Towas O:1	8 Gas Com		County Thomas 640 Acres										
-	Address	& Gas Corp	7202											
ŀ	200 West Well No. #1	160												
	Footage Location 1320' feet fron XXX (5) line 660' feet from (E) XXX line													
	Principal Contractor Murfin, Rig #21				Geologist Bill Clark						160			
_1	Spud Date Completed			Total Depth			P.B.T.D.			١	20	well correctly		
71	1-26-81 Directional Deviation			+	700 ¹ nd/or Gas Purc	haser	N/A			3034				
Not directionally drilled N/A										DI		КВ		
بِ					CASING	REC	ORD							
M	Report of all string	s set — surface,	intermed	liate,	production, et	c.								
\preceq	Purpose of string	Purpose of string Size hole drilled Size		te casing set (in O.D.) Weight lbs/ft.		Settir	Setting depth Ty		ype cement		Sacks	Type and percent additives		
١	Surface		8-5/8		24#		327				300			
										\dashv				
		<u> </u>								_				
ı		<u> </u>	<u> </u>											
	LINER RECORD						PERF				FORATION RECORD			
	Top, ft. Bottom, ft. So				ment N/A	T	Shots per ft. N/A			Sixe & type N/A		Depth interval N/A		
4														
کار				acker set at										
	N/A	N/A	CID E		N/A	CEM	ENT SO	IEET	E DECORD					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval trea											th interval treated			
Y	1													
	N/A										N/A			
	INITIAL PRODUCTION													
	Date of first production		Pr		g method (flow	ing, p	umping, g	os lift	, etc.)			 		
	N/A	Dry Gas Wate								Gas-oil ratio				
	RATE OF PRODUCTION PER 24 HOURS	PER 24 HOURS N/A bbls. N/A MCF								N/A bbis. N/A CFPB				
J	Disposition of gas (vented, used on lease or sold) Dry & abandoned, 2-3-81 N/A													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: Wildcat (Undesignated)

perator Texas Oil & Gas Corp.	DRY HOLE, SWDW, ETC.:							
ell No. Lease #1 Kar	Nome 1 n							
29 T 10S R32 W					<u> </u>			
	WELL LOG all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- ng depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH			
FSIP/90": 30# Rec: 65' mud Ran O.H. Logs	ndotte E), w/resuk blow y weak blow ADDITIONAL SHEETS, II			ELL RECORD				
Date Received	ADDITIONAL SHEETS, II	TECESSARI, TO	COMPLETE W	LL RECORD.				
- TO TOURING		Distric	R. Trapp	Signature Title				
		Februar	y 4, 1981	Date				