

29-10s-32w

and

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

OPERATOR: License # 5363
Name: BEREXCO, INC
Address 970 FOURTH FINANCIAL CENTER
City/State/Zip WICHITA, KS 67202
Purchaser: CENTRAL CRUDE CORPORATION
Operator Contact Person: LEON RODAK
Phone (316) 265-3311
Contractor: MURFIN DRILLING
License: 30606
Wellsite Geologist: CHARLES SPRADLIN SR

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/01/96 07/15/96 08/14/96
Spud Date Date Reached TD Completion Date

API NO. 15 193-20,653
County THOMAS
W/2 - W/2 - NW - Sec 29 Twp 10 Rge 32 E W

1320 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW (circle one) or SW (circle one)

Lease Name SPIERS Well # 3

Field Name RIVERFORD

Producing Formation L-KC "C-D", "L"

Elevation: Ground: 3086 KB: 3091

Total Depth 4720 PBTB 4660

Amount of Surface Pipe Set and Cemented at 369 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2535 Feet

If Alternate II completion, cement circulated from 2535

Feet depth to SURFACE w/ 280 sx. cmt.

Drilling Fluid Management Plan ACT II DPW 11-4-96
(Date must be collected from the Reserve Pit)

Chloride Content 689ppm Fluid Volume 1780 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name COG

Lease Name _____

Quarter COG Sec _____ Twp _____ Rge E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

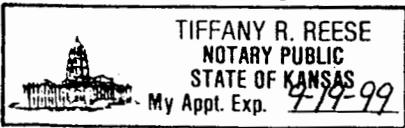
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title DIVISION PRODUCTION ENGINEER Date 10/14/96
Subscribed and sworn to before me this 14th day of October 1996.
Notary Public Tiffany R. Reese
Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

10/14/96 10:15 AM
10/14/96 10:15 AM

Form ACO-1 (7-91)



CONFIDENTIAL