

3/14/82 P1 del
KCC

RELEASED AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE **ONE** **APR 1 1984**

State Geological Survey

29-10-52W

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR DONALD C. SLAWSON API NO. 15-193-20,239
ADDRESS 200 Douglas Building COUNTY Thomas
Wichita, Kansas 67202 FIELD _____
** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201

PURCHASER N/A LEASE Spiers 'D'
ADDRESS _____ WELL NO. 1
WELL LOCATION C NW NW

DRILLING SLAWSON DRILLING CO., INC. 650 Ft. from North Line and
CONTRACTOR 200 Douglas Building 640 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 29 TWP 10S RGE 32W.

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR Box 169
ADDRESS Great Bend, Kansas 67530

WELL PLAT

(Office Use Only)

6			
	29		

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 4760' PBTD N/A
SPUD DATE March 1, 82 DATE COMPLETED March 14, 82
ELEV: GR 3081 DF 3084 KB 3087
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXIS~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 338' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

CONFIDENTIAL

CONFIDENTIAL

79579

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE #1 Spiers 'D'

ACO-1 WELL HISTORY
SEC. 29 TWP. 10S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 342 Surface 342 - 3675 Shale 3675 - 4080 Shale and lime 4080 - 4760 Lime 4760 RTD DST #1 4054-4080 (35' Zn) 30-60-45-75, Fr blow incr to strg blow, Rec. 755' SW, IFP 42-241, ISIP 1252, FFP 241-373, FSIP 1244. DST #2 4108-4120 (70' Zn) 30-60-30-60, V-Wk Blow/30", Rec. 15' Mud, NS, IFP 8-17, ISIP 357, FFP 17-25, FSIP 100. DST #3 4165-4233 (120', 140', 160' Zn) 30-60-45-75, Good Blow/5" decr to Fr Blow/3", Rec. 315' TF: 20' CO 38°, 295' OCM (20% O, 80% M) (BGO: 8% O, 5% W, 87% M). IFP 58-133, ISIP 1039, FFP 133-191, FSIP 1293. DST #4 4223-4255 (180' Zn) 30-60-45-75, Good Blow, Rec. 60' GIP, 15' CO 40°, 215' VMO (50% O, No Wtr) IFP 17-49, ISIP 1303, FFP 66-107, FSIP 1287. DST #5 4252-4274 (200' Zn) 30-60-45-75, Good blow, Rec. 125' VSOCM, 410' SW, IFP 8-107, ISIP 1271, FFP 107-239, FSIP 1255. DST #6 4382-4460 (ALTA & PAW Zn) 30-60-45-75, Good blow decr to Fair, Rec. 250' TF: 60' Mud, NS, 125' GCM w/spts oil, 65' SO&GCM, IFP 8-58, ISIP 1142, FFP 74-115, FSIP 1126.			<u>LOG TOPS</u> ANHY 2588 (+499) B/ANHY 2617 (+470) WAB 3648 (-561) HEEB 3996 (-909) TORO 4017 (-930) LANS 4035 (-948) MUN CRK 4170 (-1083) STARK 4252 (-1165) BKC 4316 (-1229) MARM 4347 (-1260) ALTA B 4398 (-1311) PAW 4444 (-1357) MYR STA 4488 (-1401) U/CHER 4502 (-1415) L/CHER 4536 (-1449) JH ZN 4580 (-1493) SAND 4628 (-1541) MISS 4651 (-1564) LTD 4761 (-1674)	
DST #7 4473-4553 (MYR ST, FT SC, CHER Zn) 30-60-45-75, Fair decr to Wk Blow, Rec. 260' OCM (12% O11), IFP 66-108, ISIP 1138, FFP 133-183, FSIP 1056 DST #8 4454-4615 (JH ZN) 30-30-30-30, V-Wk Blow, Rec. 64' Mud, IFP 16-25#, ISIP 148, FFP 33-41, FSIP 91. DST #9 4604-4645 (SAND ZN) 30-60-45-75, Wk Blow decr to V-Wk Blow, Rec. 315' Mud w/spts of oil, IFP 25-82, ISIP 1044, FFP 99-148, FSIP 964.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID FRAC TUBE SHOT. CEMENT SUFFERS RECORD