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30-10-32W
CONFIDENTIAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/12/90 2/22/90 3-20-90
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20502

County Thomas

SW NE NE Sec. 30 Twp. 10 Rge. 32 ☒ East West

4290 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

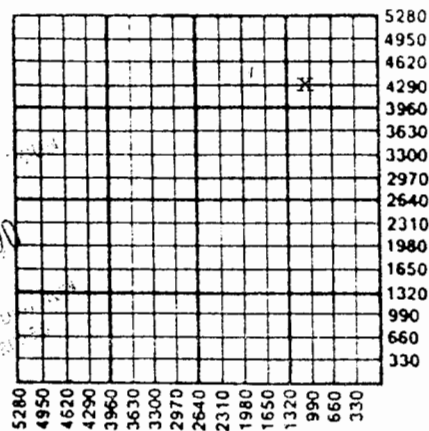
Lease Name Close Well # 2-30

Field Name Riverford

Producing Formation Lansing

Elevation: Ground 3079' KB 3086'

Total Depth 4700' PBTD _____



Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2553' Feet

If Alternate II completion, cement circulated from 2553

feet depth to Surface w/ 550 sx

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP - form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

RELEASED
FROM CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

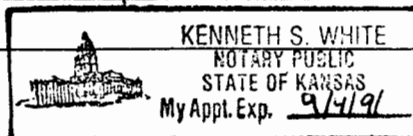
Signature _____

Title President Date 5/8/90

Subscribed and sworn to before me this 8th day of May, 19 90.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	C	Wireline Log Received
<input type="checkbox"/>	C	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> N&PA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-89)

CONFIDENTIAL

API 15-193-20502

SIDE TWO

Operator Name BRITO OIL COMPANY, INC. Lease Name Close Well # 2-30
 Sub 30 Twp. 10 Rge. 32 ☐ East ☒ West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

(See attached page)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
ANHY	2584 (+502)	
B/ANHY	2612 (+474)	
HEEB	3991 (-905)	
LANS	4030 (-944)	
MUN CRK	4162 (-1076)	
STARK	4249 (-1163)	
BKC	4311 (-1225)	
PAW	4440 (-1354)	
MISS	4646 (-1560)	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	314'	60/40	170	2%gel. 3%cc
Production	7 7/8	4 1/2"	10.5#	4701'	Class A	275	2%gel, 7 1/2# g: BA 29

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

3	4289-4302	2000gal 15%NE	4302'

TUBING RECORD

Size Set At Packer At
 2 3/8" 4360' 4299'

Liner Run ☐ Yes ☒ No

Date of First Production 3-20-90 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	-0-	30		42

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

4289-4302

RELEASED

JUN 1 8 1993

ORIGINAL

ACC

BRITO OIL COMPANY
#2-30 Close
SW NE NE 30-10S-32W

FROM CONFIDENTIAL

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MAY 1 6 1993

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DST #1 3998-4020 (TORO Zn) 30-45-30-45, IF-GdB10B/17"; FF- GdB10B/10",
Rec. 10' VSOCMW, 60' MWw/SO, 600' MSW, 120' MSW,
IFP 22-236#, FFP 247-382#, ISIP 1106#, FSIP 1073#

DST #2 4194-4220 (LKC "I") 30-45-60-60, IF-GdB10B/17", FF- GdB10B/14",
Rec. 840' GIP, 240' MCO (46% O, 25% M, 29% G), 120'
GMCO (30% O, 25% M, 45% G), IFP 56-123#, FFP
146-191#, ISIP 1317#, FSIP 1295#

DST #3 4232-4244 (LKC "J") 30-45-60-60, IF-FrB1, bldg to 7"; FF-
VWk 1½" bl, Rec. 2' CGO, 60' GOCM (70% M, 15% O,
15% G), 60' GOCM (70% M, 30% O), IFP 56-78#, FFP
90-112#, ISIP 506#, FSIP 213#

DST #4 4246-4300 (LKC "K" & "L") 30-45-60-60, IF- StrB1 bott of
buck/3½"; FF-StrB1 off bott in 8", Rec. 2340' GIP,
105' CGO, 420' MCO (60% O, 15% M, 25% G), 120'
HOCM (11% O, 65% M, 24% G), IFP 213-247#, FFP
270-304#, ISIP 673#, FSIP 562#

DST #5 4470-4495 (MYR STA) 30-45-60-60, IF-WkB1/2"; FF-Wk to FrB1/7",
Rec. 240' GIP, 60' OCM (25% O, 50% M, 25% G), IFP
56-67#, FFP 78-78#, ISIP 540#, FSIP 247#

STATE OF TEXAS

MAY 17 1990

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