FORM MUST BE TYPED SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20624 30-10-32

County Thomas

C . NW . NE Sec. 30 Twp. 10 Rge. 32 X E/W

660' Feet from S/N (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market

Suite 300

CONFIDENTIAL

City/State/Zip Wichita, Ks. 67202

Purchaser: Koch Oil Company

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Abercrombie RTD., Inc.

License: 30684

Wellsite Geologist: Raul F. Brito

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

08-27-94 Spud Date | 09-05-94 Date Reached TD | 09-05-94 Completion Date

Lease Name Close Well # 3-30

Field Name Riverford

Producing Formation Lansing /marm

Elevation: Ground 3088' KB 3093'

Total Depth 4700' PBTD 4701'

Amount of Surface Pipe Set and Cemented at 264.45' Feet

Multiple Stage Cementing Collar Used? X Yes ___ No

If yes, show depth set 2587 Feet

If Alternate II completion, cement circulated from 2587 feet depth to Surface w/ 500 sx sx cmt.

Drilling Fluid Management Plan ALT 2 JH 9-19-95
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 1250 bbls

Dewatering method used Defouculation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name JAN 17 1996 License No.

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 11/29/94

Subscribed and sworn to before me this 29 day of November, 94.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-95

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-95

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Logs Received
C ___ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Distribution
KCC ___ SWD/Rep ___ NGPA
KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

19587

Operator Name: Brito Oil Company, Inc. Lease Name: Close Well #: 3-30

Sec. 30 Twp. 10 Rge. 32 [ ] East [X] West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [X] Yes [ ] No

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy.) [X] Yes [ ] No

List All E.Logs Run:

[X] Log Formation (Top), Depth and Datums [ ] Sample

Name	Top	Datum
Anhy 2593 +500		
B/Anh 2621 +472		
HB 4008 -915		
LKC 4046 -953		
STK 4264 -1171		
BKC 4328 -1235		
FS 4520 -1427		
CHER 4549 -1456		
MISS 4690 -1597		

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	265.45	60/40posmix	175	2% gel 3% cc
Production		5 1/2"	14#	4694.01	common 50/50posmix	150 50	1.7# per/s A29 7 1/2# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
X Perforate				
___ Protect Casing	2250	65/35 Posmix	250SX	10% gel
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 sht/ft	4416-4419	500 gal 15% INS	4416
3 shts/ft	4306-4316	2000 gal 15% INS	4306

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4444'KB	4438	[ ] Yes [X] No

Date of First, Resumed Production, SWD or Inj.: 9/28/94 Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gra
	140	0	1.4		40

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

Production Interval: 4306-4316, 4416-4419

30-10-32w

BRITO OIL COMPANY, INC.
120 S. MARKET, SUITE 300
WICHITA, KANSAS 67202
316-263-8787

COPY

BRITO OIL CO., INC.
#3-30 Close
API#15-193-20624

CONFIDENTIAL

DST #1 4174-4208
30-45-30-60
Rec: 550' SW
FP52-104/155-249
SIP 1180/1180

DST #2 4210-4260
30-30-30-30
Rec: 15' DM w/oil spots
FP 31-31/41-41
SIP 549-488

DST #3 4255-4320
30-45-60-60
GTS-55 min (2nd open)
Rec: 1540' CGO (45% G, 55% O), 180' GOCM (40% G, 10% O, 50% M), 120' GOWCM (20% G, 10% W, 60% M) CL 3,000
FP 291-457/529-569
SIP 579/579

DST #4 4366-4420
30-45-30-60
Rec: 2700' GIP, 960' CGO (25% G, 75% O), 120' GMCO (37 Gr)
FP 124-249/343-415
SIP 869-719

DST #5 4450-4515
30-30-out
Rec: 360' DM (tool opened before bott)
FP 249-249
SIP 819

RELEASED

JAN 17 1996

FROM CONFIDENTIAL

DST #6 (STRAD) 4600-4630
30-45-30-60
Rec: 120' SOCM (2% G, 3% O, 20% W, 75% M), 630' SW w/tr Oil,
FP 82-187/259-332
SIP1090-1050

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1994
CONSERVATION DIVISION
WICHITA, KANSAS