

30-10s-32W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

rator: License # 4629Name: Brilo Oil Company, Inc.Address 120 S. MarketSuite 300City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Raul F. BriloPhone (316) 263-8787Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: RAUL BRITO

Designate Type of Completion

XX New Well Re-Entry WorkoverXX Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____8-16-95 8-24-95 8-25-95

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,636County Thomas - NE - SW - NE Sec. 30 Twp. 10S Rge. 32W XX W1650' Feet from S/N (circle one) Line of Section1650' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name CLOSE Well # #4-30Field Name RiverfordProducing Formation LKC "L"Elevation: Ground 3088' KB 3088'Total Depth 4700' PBDT 4659Amount of Surface Pipe Set and Cemented at 256.59' FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 2563 FeetIf Alternate II completion, cement circulated from 2563feet depth to surf. w/ 400 sx cmt.Drilling Fluid Management Plan ALT 2 8/24 11-13-96
(Data must be collected from the Reserve Pit)Chloride content 11,000 ppm Fluid volume 950 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite:

KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name OCT 26 1995 License No. _____ Quarter Sec. Twp. S Rng. E/WCounty Wichita Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Raul F. Brilo, President Date 10-23-95Subscribed and sworn to before me this 23rd day of October, 19 95.Notary Public Betty M. Abbotte Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-91)



USE -201-06

79588

SIDE TWO

Operator Name Brito Oil Company, Inc.Lease Name CLOSEWell # 4-30Sec. 30 Twp. 10S Rge. 32W☐ EastCounty Thomas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No☒ Log ☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

See attached sheet

Electric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray Neutron
Correlation Log

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	256.59'	60/40 pos	180 sks	2% gel, 3% CC
Production	7 7/8"	4 1/2"	11.60#	4699'	500 gal mud 50/50 pos	flush 75	2% gel
					AFC	170	5# gilsonite per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4292-97; 4298-4304	500 15% mud acid	
		2500 gal 15% DEM	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
136 jts	2 3/8"	4320	4282		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
9-12-95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10 BOPD	-0-	-0-		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____