

31-10-32w

PL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1984

OPERATOR The Dane G. Hansen Trust API NO. 15-193-20,291

ADDRESS P. O. Box 187 COUNTY Thomas

Logan, Kansas 67646 FIELD U-Pac

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION Kansas City  
PHONE 913-689-4816

PURCHASER Total Petroleum, Inc. LEASE Hecker

ADDRESS P. O. Box 500 WELL NO. 5

Denver, Colorado 80201 WELL LOCATION C SE/4

DRILLING Galloway Drilling Co., Inc. 1320 Ft. from South Line and

CONTRACTOR 340 Broadway Plaza Building 1320 Ft. from East Line of

ADDRESS 105 S. Broadway the SE (Qtr.) SEC 31 TWP 10 RGE 32 (W).

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4605 PBTD \_\_\_\_\_

SPUD DATE 11/22/83 DATE COMPLETED 12/4/83

ELEV: GR 3097 DF 3099 KB 3102

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Unknown\*

Amount of surface pipe set and cemented 322' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

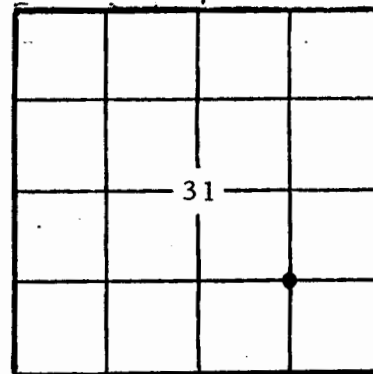
A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

79598

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR The Dane G. Hansen Trust LEASE Hecker

SEC. 31 TWP. 10 RGE. 32 (W)

**FILL IN WELL INFORMATION AS REQUIRED:**

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	2596 (+506)
Check if samples sent to Geological Survey			B/Anhydrite	2626 (+476)
			Heebner	4018 (-916)
DST #1 - 4127-60. 15-45-15-45. Rec 10' Mud.			Toronto	4039 (-937)
BHP's 728/658. FP's 40-40/40-50.			LKC	4056 (-954)
DST #2 - 4190-4220. 15-45-90-45. Rec. 70' WM.			Stark Sh.	4274 (-1172)
BHP's 1272/1203. FP's 30-30/50-60.			BKC	4342 (-1240)
DST #3 - 4227-50. 15-45-30-45. Rec. 30' WM.			Marmaton	4368 (-1266)
BHP's 440/340. FP's 40-40/50-50.			Ft. Scott	4533 (-1431)
DST #4 - 4249-75. 15-45-90-45. Rec. 474' GIP,			Cher. Sh.	4562 (-1460)
20' OGCM, 62' OGCM. BHP's 150/150.			Johnson Zn.	4598 (-1496)
FP's 30-30/30-40.			LTD	4605
DST #5 - 4276-4340. 15-45-60-45. Rec. 249' OCM			RTD	4605
BHP's 886/837. FP's 30-50/70-110.				
DST #6 - 4595-4605. 15-45-30-45. Rec. 30' Mud.				
BHP's 30/30. FP's 30-30-/30-30.				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal. 15% Mud & 1500 Gal. 15% Demul.	4315-19
250 Gal. 15% Mud & 1500 Gal. 15% Demul.	4287-90
Date of first production 2/9/84	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. Oil 28 bbls.	Gravity 36
Gas 0 MCF	Water 30 %
Disposition of gas (vented, used on lease or sold) vented	Gas-oil ratio x CFPB
	Perforations 4315-19; 4287-90
If additional space is needed use Page 2,	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	25#	328'	Common	220	3% cc - 2% Gel
Production		5 1/2"	14#	4603'	Common	175	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4315-19
			4		4287-90
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2	4602				