

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Hecker "D" Well # 1

Sec. 31 Twp. 10 Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4234-4295 30-60-45-75 1st Op. off BOB/23". Built to 1 1/2" blowback. 2nd OP: 10" blow, 1/2" blow died in 47". Rec. 210' GIP, 315' TF, 10' CGO(39°).57' OSMW, ISIP: 1015, FSIP: 961, HP: 2055-2084.
DST #2 4570-4653 30-60-30-30 1/2" blow died. Rec. 5' Md. IFP: 58-63, FFP: 63-83, ISIP: 774, FSIP: 250, HP: 2297-2322.

Name	Top	Bottom
ANHY	2614	(+ 495)
B/ANHY	2643	(+ 466)
WAB	3681	(- 572)
HB	4034	(- 925)
LANS	4074	(- 965)
MUN CR	4206	(-1097)
STK	4289	(-1180)
BKC	4360	(-1251)
MARM	4393	(-1284)
PAW	4494	(-1385)
MYR ST	4533	(-1424)
FS	4551	(-1442)
L/CHER	4580	(-1471)
JZ	4625	(-1516)
MISS	4680	(-1571)
LTD	4715	(-1606)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	337	60/40poz	300	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled