

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCH

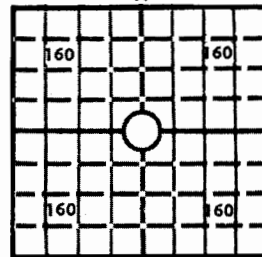
API No. 15 — 193 — 20058
 County Number

S. 32 T. 10 R. 32W^E_W

Loc. C SW NW

County Thomas

640 Acres
N



Locate well correctly

Elev.: Gr. 3042

DF 3044 KB 3047

Operator Donald C. Slawson

Address 408 120 Building, Wichita, Kansas

Well No. #4 Lease Name Meek 'A'

Footage Location
1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Slawson Drilling Co. Geologist Ralph Ruwwe

Spud Date April 11, 1975 Total Depth 4640' P.B.T.D. 4593

Date Completed April 25, 1975 Oil Purchaser APCO

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		279'	60/40 poz	250 sx	
Production	7 7/8"	4 1/2"		4639'	50/50 poz	225 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jets	4548-4552 4538-4542
			2	jets	4175-4177 4145-4147

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4549	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4131-4133

Amount and kind of material used	Depth interval treated
1000 ga MOD 202	4538-4552
1500 ga NE 28%	4133-4177

INITIAL PRODUCTION

Date of first production 5-27-75 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>140</u> bbls.	Gas <u>MCF</u>	Water <u>4</u> bbls.	Gas-oil ratio <u>CFPB</u>
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 4131-33; 4145-47; 4175-77, 4538-42;

4548-52

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Donald C. Slawson		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
Well No. #4	Lease Name Meek 'A'	
S <u>32</u> T <u>10</u> R <u>32</u> W <u>E</u> W		

WELL LOG

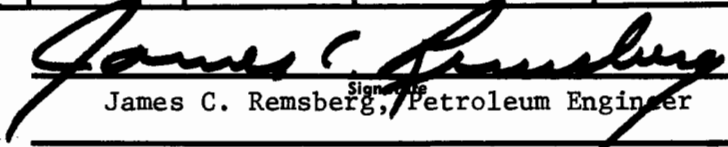
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
Sand and Shale	0	300		
Shale and Shells	300	986	ANH	2540 (+507)
Shale, Shells and Sand	986	1864	B/ANH	2569 (+478)
Shale and Shells	1864	2225	WAB	3606 (-559)
Sand	2225	2296	HEEB	3955 (-908)
Shale and Shells	2296	2547	TORO	3976 (-929)
Anhydrite	2547	2604	LANS	3996 (-949)
Shale and Shells	2604	3130	ST SH	4211 (-1164)
Shale and Lime	3130	3949	B/KC	4275 (-1228)
Lime	3949	4640	MARM	4303 (-1256)
RTD	4640		PAWN	4403 (-1356)
			U/CHER	4457 (-1410)
			L/CHER	4490 (-1443)
DST #1 4019-4044, 30-45-45-60, wk-gd blow, Rec. 160' MW, 500' SW, IFP 45-198#, IBHP 491#, FFP 198-319#, FBHP 483#			JH ZN	4536 (-1489)
DST #2 4076-86, 30-45-45-60, wk bl TO Rec. 200' Mdy Brackish wtr, IFP 26-60#, IBHP 1136#, FFP 60-95#, FBHP 1093#			CONG	4557 (-1510)
DST #3 4120-4190, 30-45-45-60, SBTO, 1100' GIP, 975' TF, 30' OCM, 945' MGO IFP 104-310, IBHP 509#, FFP 310-405#, FBHP 466#			MISS	4594 (-1547)
DST #4 4182-4214, 30-45-45-60, WBTO, Rec. 75' SOCM (5% Oil), IFP 26-35#, IBHP 509#, FFP 35-52#, FBHP 861#			LTD	4638 (-1591)
DST #5 4215-4243, 30-45-45-60 WBTO Rec. 315' MSW Scum oil on top, IFP 25-94# IBHP 517#, FFP 94-172#, FBHP 517#				
DST #6 4244-4280, 30-45-45-60, SBTO Rec. 155' tn VSOCM (5% O) 200' MVSOCW (3% Oil 75% W), IFP 51-103#, IBHP 525#, FFP 138-163#, FBHP 405#				
DST #7 4487-4565, 30-45-45-60, W inc GB, Rec. 25' OCM (10% Oil), 315' VMO (65% Oil 2% W), IFP 60-155#, IBHP 794#, FFP 155-207#, FBHP 715#				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Completion Data

Perf 4548-52; 4538-42 w/2 JSPF: Swb tstd
dry nat: 1000 GA MOD 202, trtg rt 66-88 GPM
@ 400-450#, ISIP 400#, on vac/3" Set 2 hrs:
Swbd dwn: Recd ld: Est. 20-25 BOPH:
1350' FU: Swbd dwn & tstd 20 BOPH (Johnson zn)
Set R/P @ 4250': Perf w/1 \$ 4175; 4146; 4132:
Swb tstd nat dry: Limited entry treatment
1500 GA NE 28%: Trtg rt 7.5 BPM @ 1300-1400#,
ISIP #: TL 160 bbls: Recd ld: Swbd 28 BOPH:
1250 FU (all oil): Ran tbg & rds: POP
State Potential - 140.13 BOPD, 4% wtr.

Date Received	 James C. Remsberg, Petroleum Engineer
	Title
	July 21, 1975
	Date

8096L

