

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

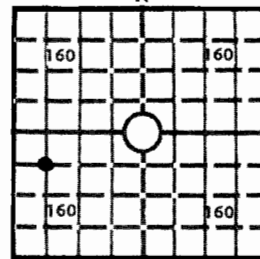
S. 32 T. 10 R. 32W E
W

API No. 15 — 193 — 20,064
County Number

Loc. Approx NW SW

County Thomas

640 Acres
N



Elev.: Gr. 3079

DF 3081 KB 3084

Operator Donald C. Slawson	
Address 408 120 Building, Wichita, Kansas 67202	
Well No. #5	Lease Name Meek 'A'
Footage Location 1980 feet from (N) \odot line 660 feet from (E) \odot line	
Principal Contractor Slawson Drilling Co.	Geologist George Mueller
Spud Date July 19, 1975	Total Depth 4665
	P.B.T.D. 4600
Date Completed August 3, 1975	Oil Purchaser APCO

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	301'	60/40 Poz	250 sx	
Production	5 1/2"	5 1/2"	14	4664'	50/50 Poz	175 sx	18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4164-66
TUBING RECORD			2	jets	4180-82
Size 2 3/8"	Setting depth 4558	Packer set at			4230-33
			2	jets	4235-38
					4568-72
					4576-78
					4580-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Ga MOD 202	4568-72, 4576-78, 4580-82
2000 Ga NE-28%	4236, 4231, 4181, 4165

INITIAL PRODUCTION

Date of first production 8-23-75	Producing method (flowing, pumping, gas lift, etc.) Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil 130 bbls.	Gas MCF	Water Trace bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s) 4165-66, 4180-82, 4230-33, 4235-38	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
DONALD C. SLAWSON

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:
OIL

Well No. #5
Lease Name Meek 'A'

S 32 T10 R32W E W

WELL LOG

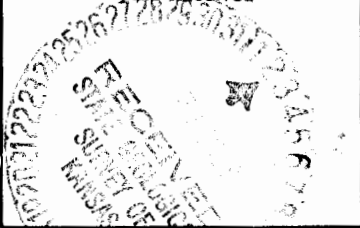
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Clay and Shells	0	305	ANH	2574 (+510)
Shale and Shells	305	1665	B/ANH	2602 (+482)
Clay, Shells and Sand	1665	1952	WAB	3636 (-552)
Shale and Shells	1952	2568	HEEB	3988 (-904)
Anhydrite	2568	2600	TORO	4008 (-924)
Shale and Lime	2600	3977	LANS	4027 (-943)
Lime	3977	4665	STK	4246 (-1162)
RTD	4665		B/KC	4307 (-1223)
DST #1 3996-4020, 30-45-45-60, Rec. 200' In WM, NS			U/CHER	4488 (-1404)
IFP 26-69#, ISIP 973#, FFP 69-112#, FSIP 870#			L/CHER	4522 (-1438)
DST #2 4048-4070, 30-45-45-60, Rec. 880' MSW, NS,			JH ZN	4566 (-1482)
IFP 86-354#, ISIP 431#, FFP 354-423#, FSIP 431#			MISS	4615 (-1531)
DST #3 4104-4114, 30-45-30-30, Rec. 30' M, SSO,			LTD	4664 (-1580)
IFP 17-26#, ISIP 1282#, FFP 26-35#, FSIP 1231#				
DST #4 4152-4200, 30-45-45-60, Rec. 475' MO				
IFP 36-155#, ISIP 706#, FFP 155-198#, FSIP 775#				
DST #5 4220-4250, 30-45-45-60, Rec. 434' CGO,				
505' S1 MO, GTS/2'40", IFP 86-250#, ISIP 552#,				
FFP 267-354#, FSIP 552#				
DST #6 4247-64, 30-30-30-30-, Rec. 11' M, NS				
IFP 17-26#, ISIP 69#, FFP 26-35#, FSIP 60#				
DST #7 4278-93, 30-45-45-60, Rec. 25' M, SSO				
IFP 13-22#, ISIP 71#, FFP 22-22#, FSIP 66#				
DST #8 4520-95, Rec. 475' MO, 30-45-45-60				
IFP 69-173#, ISIP 629#, FFP 173-247#, FSIP 629#				
COMPLETION DATA				
Perf CHER 4568-72, 4576-78, 4580-82, 2 JS: Swb dwn & tstd 1/2 BOPH, Trt 1000 G MOD-202. Trtg 500 psi, rate 1.4 BPM: ISIP 250#, On vac/3": SION: FU 1400' O, swb dn to 4000' & tstd 15 BOPH 575' above perf. Perf w/1 \$ 4236' 4231', 4181', 4165', Set retrv bridge plug @ 4300': Swb tst 10 BOPH nat, trt w/2000 G NE-28. trtg rate 10 BPM @ 1200' psi, ISIP o#: Perf 4235-38, 4230-33, 4180-82, 4164-66, SION: 1700' FU: Swb tstd 35 BOPH 500' OB, pulled retr plug,: POP: State Potential - 129.65 BOPD, tr wtr				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



James G. Remsberg
Signature

James G. Remsberg, Petroleum Engineer

Title

October 21, 1975

Date

6096L

OPERATOR: Donald C. Slawson
408 120 Building
Wichita, Kansas 67202

32-10-32W

LEASE: #5 Meek 'A'
Approx NW SW Sec. 32-10-32W
Thomas County, Kansas

15-193-20,064

cont.

CONTRACTOR: Slawson Drilling Company, Inc.

COMMENCED: July 19, 1975

COMPLETED: August 3, 1975

CASING: Set 8 5/8" @ 301' w/250 sx

TOTAL DEPTH: 4665'

0 - 305	Clay Shells
305 - 1665	Shale and Shells
1665 - 1952	Clay, Shells and Sand
1952 - 2568	Shale and Shells
2568 - 2600	Anhydrite
2600 - 3977	Shale and Lime
3977 - 4665	Lime
4665	RTD

RECEIVED
STATE COMMISSION

AUG 18 1975

CONSERVATION DIVISION
Wichita, Kansas

1975

RECEIVED
STATE GEOLOGICAL
SURVEY OF
KANSAS

11234567891011121314151617181920212223242526272829303132

STATE OF KANSAS)
) . SS.
COUNTY OF SEDGWICK)

I, JAMES C. REMSBERG, of the Slawson Drilling Company, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the #5 Meek 'A' well.

James C. Remsberg

JAMES C. REMSBERG

Subscribed and sworn to before me this 15th day of August, 1975.

Mary Lou Taylor

Mary Lou Taylor, Notary Public

My Commission Expires: 1-17-77