

6/14/88
KCC

RELEASED
JUL 1 1988
Date: STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM

SIDE ONE

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing & Trans.

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling Company

Wellsite Geologist Jeff Stewart
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-20-86 8/30/86 10/21/86
Spud Date Date Reached TD Completion Date
4675' 4604'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 323 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2546 feet
If alternate 2 completion, cement circulated from 2546 feet depth to surface 425.5X cmt
Cement Company Name B J Titan
Invoice # 281514

API NO. 15-193-20,412
County Thomas
NW NW NW Sec 32 Twp 10S Rge 32 X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Meek "A" Well # 7

Field Name U-Pac

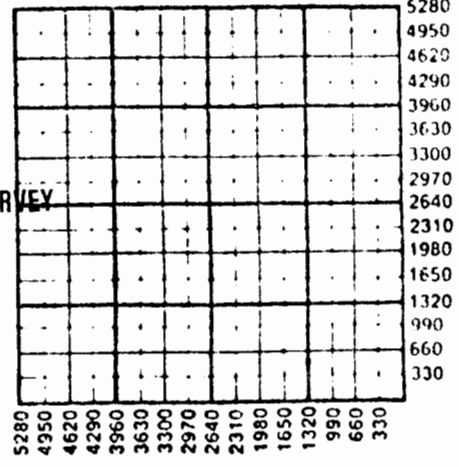
Producing Formation Johnson & LKC

Elevation: Ground 3061 KB 3067

Section Plat

JUL 19 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-15760 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11-18-86

Subscribed and sworn to before me this 18th day of Nov 1986
Notary Public Elizabeth Cochran
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
KCC SWD/REP NGPA
STATE CORPORATION COMMISSION Plug Other
KGS JUN 16 1987 (Specify)
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

JUL 17 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

7-8-90

32
1496
320

Operator Name Donald C. Slawson Lease Name Weak "A" Well # 7

Sec 32 Twp 10S Rge 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1: 4044-4105, 30-30-30-30. Weak blow 21". Rec. 15' mud w/spots of oil. IFP 42-42 FFP 42-42 ISIP 1007 ESIP 924 HP 1938-1934. Drilling @ 4185'.
DST #2: 4144-4185. 30-60-45-75. Weak blow through out. Rec. 45' GIP, 20' SOCM. CFS @ 4185 for 1 hour. Pipe strap 4112.66, Board 4116.26 Diff=3.60. Drilling @ 4245'. Pressures for DST #2: IFP 33-33 FFP 33-33, ISIP 350 ESIP 366 HP 1963-1955.
DST #3: 4184-4212. 30-30-30-30. Weak blow 15". Rec. 5' mud, SSO. IFP 25-25, FFP 25-25, ISIP 100 ESIP 50, HP 1980-1963

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, HEEB, LANS, STK, BKC, MARM, L/CHER, MISS, LTD with corresponding depth values.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface Production and FO Tool.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), and Depth.

TUBING RECORD. Includes columns for Size, Set At, Packer at, and Liner Run (Yes/No).

Date of First Production 9-13-86 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravit. Includes Estimated Production Per 24 Hours with values 46 Bbls, TSTM MCF, 7 Bbls, N/A CFPB, 29°.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [X] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify) ... 4574-77
[] Dually Completed [] Commingled

27-10-30W
NW NW NW

DST #4: 4207-4244 30-60-45-75 BOB/17"
Rec. 622'GIP, 60'TF (30'CO, 30'ROCM)
IFP 29-33 FFP 33-50, ISIP 142 FSIP 150
HP 1997-2013

DST #5: 4234-4269 30-60-30-30. Weak blow
1st open. Rec. 10' mud w/ oil spots.
IFP 29-29 FFP 33-33 ISIP 58 FSIP 46
HP 2034-2038.

DST #6: 4265-4292 30-60-45-75 BOB/9"
Rec. 930'GIP, 125' mdy oil (Top STD 60% O,
40% M, Btm STD 57% O, 42% M, 1% W).
IFP 25-37 FFP 4267, ISIP 1156 FSIP 1148,
HP 2051-2055.

DST #7: 4513-4590 30-45-45-60, BOB/7"(1st op)
BOB 16"(2nd op). Rec: 201'GIP, 479'MCO:
45'(30%O, 65%M, 5%G), 124'(50%O, 40%M, 10%G),
186'(50%O, 35%M, 15%G), 62'(75%O, 20%M, 5%G),
62'(90%O, 5%M, 5%G). IFP 67-150 FFP 175-
258 ISIP 1057 FSIP 936, HP 2313 2271.