

KANSAS DRILLERS LOG

API No. 15 — 193 — 20070
County Number

Operator PICKRELL DRILLING COMPANY

Address Litwin Bldg. Suite 205, Wichita, Ks. 67202

Well No. 1 Lease Name Fulton "C"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor PICKRELL DRILLING COMPANY Geologist Brad Rine

Spud Date 10-9-75 Total Depth 4690 P.B.T.D.

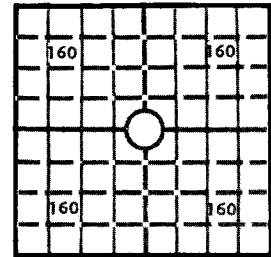
Date Completed 10-20-75 Oil Purchaser

S. 34 T. 10S R. 32W E W

Loc. SE SW

County Thomas

640 Acres
N



Locate well correctly

Elev.: Gr. 3080

DF 3082 KB 3085

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		207		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
PICKRELL DRILLING COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
DRY HOLE

Well No. **1** Lease Name **FULTON "C"**

S 34T 10SR 32W ^E_W

WELL LOG

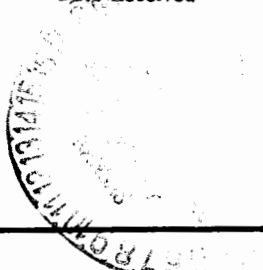
Show all important zones of porosity and contents thereof; cored intervals, and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	65		
Sand	65	85		
Clay	85	210		
Sand & Shale	210	3240		
Shale	240	1285		
Shale	1285	1950		
Shale	1950	2330		
Shale	2330	2625		
Shale	2625	2690		
Shale	2690	2880		
Shale & Lime	2880	3095		
Lime & Shale	3095	3220		
Shale & Lime	3220	3280		
Shale & Lime	3280	3395		
Shale & Lime	3395	3490		
Lime & Shale	3490	3600		
Lime & Shale	3600	3700		
Lime & Shale	3700	3765		
Lime & Shale	3765	3850		
Lime & Shale	3850	3945		
Shale & Lime	3945	4010		
Lime & Shale	4010	4065		
Lime	4065	4120		
Lime	4120	4250		
Lime	4250	4310		
Lime	4310	4370		
Lime	4370	4425		
Lime	4425	4480		
Lime & Shale	4480	4535		
Lime	4535	4570		
Lime	4570	4610		
Lime	4610	4660		
Lime	4660	4690		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



C. W. Sebitts
 Signature

C. W. Sebitts
 Partner

Title

11-6-75

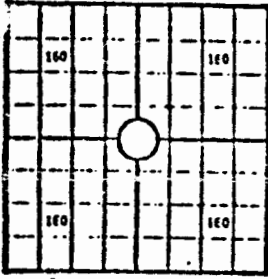
Date

7191

34-10-32W

Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209

640 Acres



Locate well correctly

Lease Name: Fulton "C" Well No. 1
 Well Located: SE SW Thomas Co., Ks.
SEC 34 TWP 10 RGE 32
 Operator: PICKRELL DRILLING COMPANY
 Address: Litwin Bldg., Suite 205 Wichita, Ks. 67202
 Elevation: Ground 3080 D.F. 3082 K.B. 3085
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 10-9-75 19 Drilling Completed: 10-19-75 19
 Well Completed: 10-9-75 19 Total Depth 4690
 Initial Production: _____

Casing Record

Size: 8-5/8 Set at 207 Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8</u>	<u>150</u>	_____
_____	_____	_____
_____	_____	_____



Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Great Guns R. A. Guard Log

(Fill in formation and related information on reverse side)

79012
34-10-3R
P. 2

Top Soil	0	65
Sand	65	85
Clay	85	210
Sand & Shale	210	240
Shale	240	1285
Shale	1285	1950
Shale	1950	2330
Shale	2330	2625
Shale	2625	2690
Shale	2690	2880
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