

CONFIDENTIAL

79616

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name..... George Well #..... 1

Sec..... 36 Twp..... 10S Rge..... 32 East West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4030-4107 (Lansing C,D,E,F) 30-60-60-60, Rec. 1560' MW (few oil spks), IHP 2047, IFP 86-367, ISIP 1259, FFP 443-690, FSIP 1248, FHP 2004, Temp. 116°.

DST #2 4137-4210 (Lns H-I), 30-60-60-60, Rec. 120' GIP, 30' HOCM (65% O), 180' OCM (15% O, 10% W) 90' SOCM (5% O, 20% W) 270' WM (80% W), Chl. 45,000, IHP 2145, IFP 54-108, ISIP 1345, FFP 162-291, FSIP 1323, FHP 2123, Temp. 117°.

DST #3 4202-4270 (Lns J,K) 30-60-30-30, Rec. 10' M (Spk. 0) IHP 2177, IFP 21-21, ISIP 43, FFP 21-21, FSIP 21, FHP 2156, Temp. 118°.

DST #4 4265-4360 ("L", Len, Alt A) 30-60-60-60, Rec. 166' GIP, .5' FO, 15' OCM (10% O, 15% W), 186' OCWM (5% O, 50% W), 310' OCWM (5% O, 65% W), Chl. 40,000, IHP 2253, IFP 97-162, ISIP 830, FFP 237-291, FSIP 830, FHP 2232, Temp. 119°.

DST #5 4404-4475 (Paw, My. St.) 30-60-30-30, Rec. 10' M (Spk 0), IHP 2351, IFP 32-32, ISIP 32, FFP 32-32, FSIP 32, FHP 2319, Temp. 120°.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	2541 +464	2540 +465
Heebner	3969 -964	3972 -967
Lansing	4009 -1004	4010 -1005
Stark	4234 -1229	4234 -1229
BKC	4295 -1290	4295 -1290
Marmaton	4321 -1316	4326 -132
Pawnee	4417 -1412	4421 -1416
Myrick Station	4462 -1457	4466 -1461
Fort Scott	4485 -1480	4486 -1481
Cherokee Shale	4513 -1508	4514 -1509
Johnson	4558 -1553	4556 -1551
Mississippi	4618 -1613	4622 -1617
TD	4700	4704

DST #6 4470-4505 (Ft Sct) 30-30-30-30, Rec. 5' M, IHP 2417, IFP 21-21, ISIP 21, FFP 21-21, FSIP 21, FHP 2340, Temp. 120°.

DST #7 4503-70 (Cher, Jhn) 30-60-60-60, Rec. 20' OCM (20%), 186' HOCGM (55%), 93' HOCGM (40%), IHP 2406, IFP 54-86, ISIP 1109, FFP

CASING RECORD New Used 118-172, FSIP 1044, FHP 2351, Report all strings set-conductor, surface, intermediate, production, etc. Temp. 121°.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	303	60/40.00%	210	2% gel, 3% cc, 1/4# flo sea

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No