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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8996
Name Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
City/State/Zip Wichita, KS 67204

Purchaser: none

Operator Contact Person Don V. Rider
Phone 316-838-9069

Contractor: License # 6033
Name Murfin Drlg. Co.

Wellsite Geologist Don V. Rider
Phone 316-838-9069

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/14/85 6/21/85 6-21-85
Spud Date Date Reached TD Completion Date
4699' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20,356
County Thomas
SE SE NE Sec. 36 Twp. 10s Rge. 32w East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

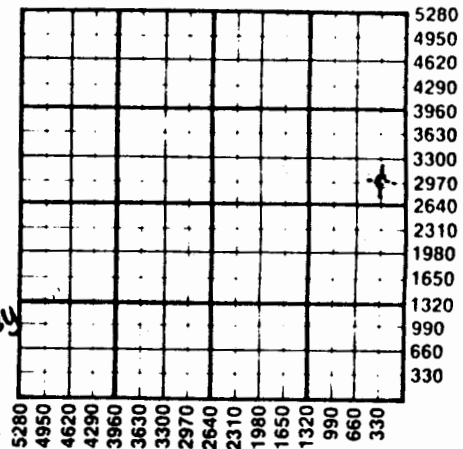
Lease Name George Well # "A"1-85

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3004 KB 3009

Section Plat



JUL 18 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

79618

SIDE TWO

Operator Name ..Mid Continent Resources, Inc..... Lease Name.....George.....Well #....."A"1-85

Sec...36..... Twp...10s..... Rge...32..... East West County...Thomas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Lansing, Base KC, Marmaton, Cherokee, Mississippian.

DST#1 4136-4272'

Zones Tested: H, I, J, K

Testing Times:60-30-30-30

Recovery: 62' muddy water w/oil specks; 2663' salty water.

ISIP: 1276#

FSIP: 1349#

Flow Pressures: 648-1266, 1266-1338

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method. Includes tables for casing details and perforation data.

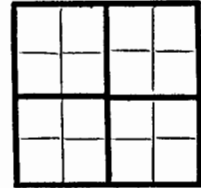
WELL LOG

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COMPANY Mid Continent Resources, Inc.
 2805 Bentbay Circle
 Wichita, KS 67204
FARM GEORGE "A" NO. 1
RIG. NO. 2
TOTAL DEPTH 4700'
COMM. 6-13-85 **COMP.** 6-21-85
CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

SEC. 36 T.10S R. 32W
 LOC. SE SE NE

COUNTY Thomas KANSAS



CASING
 20 10
 15 8 -5/8" csg set @ 330' w/270 sx 60-40
 12 6 Pozmix, 3% CC.
 13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

| | |
|---------------------|-------|
| Sand & Clay | 220' |
| Shale | 330' |
| Shale & Sand | 2526' |
| Anhydrite | 2570' |
| Shale & Sand | 2770' |
| Shale & Shells | 3255' |
| Shale & Lime & Sand | 3500' |
| Shale & Shells | 3670' |
| Shale & Lime (RTD) | 4700' |

JUL 8 1985
 State Geological Survey
 WICHITA BRANCH