

15-193-20647

33-10s-33w

DST REPORT

GENERAL INFORMATION

DATE	: 4/25/96	TICKET	: 20770
CUSTOMER	: DUNNE OIL COMPANY	LEASE	: CLARK
WELL	: #1-33 TEST: 1	GEOLOGIST	: MCGINNIS
ELEVATION	: 3100 GR EST	FORMATION	: L KANSAS CITY H
SECTION	: 33	TOWNSHIP	: 10S
RANGE	: 33W COUNTY: THOMAS	STATE	: KS
GAUGE SN#	: 13551 RANGE : 4150	CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4252.00 ft TO: 4355.00 ft TVD: 4355.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4255.0 ft 4258.0 ft
 TEMPERATURE: 99.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH:	508.0 ft	I.D.:	3.200 in
DRILL PIPE LENGTH:	3724.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH:	20.0 ft	TOOL SIZE:	5.500 in
ANCHOR LENGTH:	103.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE:	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE:	7.875 in	TOOL JOINT SIZE:	4.5XH
PACKER DEPTH:	4247.0 ft	SIZE:	6.750 in
PACKER DEPTH:	4252.0 ft	SIZE:	6.750 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON.:	ABERCROMBIE RIG 8	VISCOSITY:	49.00 cp
MUD TYPE:	CHEMICAL	WATER LOSS:	11.200 cc
WEIGHT:	9.000 ppg	SERIAL NUMBER:	
CHLORIDES:	5000 ppm	REVERSED OUT?:	NO
JARS-MAKE:			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD OPENED WEAK, INCREASED SLOWLY
 TO BOTTOM OF BUCKET IN 18 MINUTES. FINAL FLOW
 PERIOD OPENED WEAK, INCREASED TO 10 INCHES IN

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

WATER IN 30 MINUTES.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
45.0	0.0	0.0	0.0	100.0	MUD
553.0	0.0	0.0	80.0	20.0	MUDDY WATER-FEW OIL
0.0	0.0	0.0	0.0	0.0	SPECKS ON TOP OF TOOL
0.0	0.0	0.0	0.0	0.0	CHLORIDES 58000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	1.7680 STB	AVERAGE WATER RATE:	136.4182 STB/D
WATER VOLUME:	4.5473 STB		
TOTAL FLUID :	6.3153 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2133.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	83.00	146.00
INITIAL SHUT-IN	45.00		1295.00
FINAL FLOW	30.00	251.00	261.00
FINAL SHUT-IN	45.00		1280.00

FINAL HYDROSTATIC PRESSURE: 2133.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2149.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	107.48	140.91
INITIAL SHUT-IN	45.00		1301.65
FINAL FLOW	30.00	271.75	271.09
FINAL SHUT-IN	45.00		1283.87

FINAL HYDROSTATIC PRESSURE: 2130.00

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20770 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	15:30: 9	0.0000	107.48
9	0	15:31: 7	0.0160	103.16
18	0	15:32:12	0.0341	95.36
27	0	15:33:17	0.0522	91.92
36	0	15:34:22	0.0702	90.23
45	0	15:35:27	0.0882	88.53
54	0	15:36:31	0.1062	87.70
63	0	15:37:36	0.1242	86.87
72	0	15:38:41	0.1421	86.91
81	0	15:39:46	0.1601	86.09
90	0	15:40:50	0.1781	87.00
99	0	15:41:55	0.1961	87.92
108	0	15:43: 0	0.2140	89.70
117	0	15:44: 5	0.2320	90.62
126	0	15:45: 9	0.2500	92.40
135	0	15:46:14	0.2680	93.32
144	0	15:47:18	0.2859	96.84
153	0	15:48:23	0.3039	98.63
162	0	15:49:28	0.3218	102.15
171	0	15:50:32	0.3398	104.81
180	0	15:51:37	0.3577	109.21
189	0	15:52:42	0.3756	112.74
198	0	15:53:46	0.3936	115.39
207	0	15:54:51	0.4115	119.79
216	0	15:55:55	0.4295	123.32
225	0	15:57: 0	0.4474	126.85
234	0	15:58: 4	0.4653	131.24
243	0	15:59: 9	0.4832	135.64
252	0	16: 0:13	0.5012	140.91
END FLOW 1				
START SHUTIN 1				
257	0	16: 0:49	0.5110	153.13
266	0	16: 1:16	0.5187	967.51
276	0	16: 2:22	0.5370	1096.92
285	0	16: 3:25	0.5545	1132.53
294	0	16: 4:29	0.5722	1155.12
303	0	16: 5:33	0.5900	1174.24
312	0	16: 6:37	0.6077	1189.03
321	0	16: 7:41	0.6256	1198.61
330	0	16: 8:46	0.6435	1208.20
339	0	16: 9:50	0.6614	1215.18
348	0	16:10:55	0.6793	1222.16
357	0	16:11:59	0.6972	1227.41
366	0	16:13: 4	0.7151	1232.66
375	0	16:14: 8	0.7330	1237.90
384	0	16:15:13	0.7510	1241.42
393	0	16:16:17	0.7689	1245.80
402	0	16:17:22	0.7868	1248.44
411	0	16:18:26	0.8048	1252.82
420	0	16:19:31	0.8227	1257.20
429	0	16:20:36	0.8407	1258.98
438	0	16:21:40	0.8586	1262.49
447	0	16:22:45	0.8766	1265.14
456	0	16:23:49	0.8945	1267.78

WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20770 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
465	0	16:24:54	0.9125	1270.43
474	0	16:25:59	0.9304	1272.20
483	0	16:27: 3	0.9484	1274.85
492	0	16:28: 8	0.9664	1275.76
501	0	16:29:13	0.9843	1277.54
510	0	16:30:17	1.0023	1278.45
519	0	16:31:22	1.0203	1279.36
528	0	16:32:27	1.0382	1281.14
537	0	16:33:32	1.0562	1282.91
546	0	16:34:36	1.0741	1285.56
555	0	16:35:41	1.0921	1286.47
564	0	16:36:46	1.1101	1287.38
573	0	16:37:50	1.1280	1290.02
582	0	16:38:55	1.1460	1290.94
591	0	16:40: 0	1.1640	1292.71
600	0	16:41: 4	1.1819	1293.62
609	0	16:42: 9	1.1999	1295.40
618	0	16:43:14	1.2179	1297.18
627	0	16:44:18	1.2358	1298.96
636	0	16:45:23	1.2538	1300.74
645	0	16:46:28	1.2718	1301.65
		END SHUTIN 1		
		START FLOW 2		
649	0	16:48:20	1.3029	271.75
658	0	16:49:24	1.3209	268.31
667	0	16:50:29	1.3389	262.25
676	0	16:51:34	1.3570	257.94
685	0	16:52:39	1.3750	256.24
694	0	16:53:44	1.3930	255.42
703	0	16:54:49	1.4110	253.72
712	0	16:55:54	1.4290	253.76
721	0	16:56:58	1.4470	253.81
730	0	16:58: 3	1.4649	254.72
739	0	16:59: 8	1.4829	255.63
748	0	17: 0:12	1.5009	255.68
757	0	17: 1:17	1.5189	255.72
766	0	17: 2:22	1.5368	256.64
775	0	17: 3:27	1.5548	257.55
784	0	17: 4:31	1.5728	259.33
793	0	17: 5:36	1.5907	261.12
802	0	17: 6:41	1.6087	261.16
811	0	17: 7:45	1.6267	262.95
820	0	17: 8:50	1.6447	263.86
829	0	17: 9:55	1.6626	265.65
838	0	17:10:59	1.6806	266.56
847	0	17:12: 4	1.6986	267.48
856	0	17:13: 9	1.7165	269.26
865	0	17:14:14	1.7345	269.31
874	0	17:15:18	1.7525	271.09
		END FLOW 2		
		START SHUTIN 2		
878	0	17:15:47	1.7604	275.46
887	0	17:16:18	1.7692	1001.00
896	0	17:17:20	1.7862	1078.24
905	0	17:18:22	1.8036	1122.52

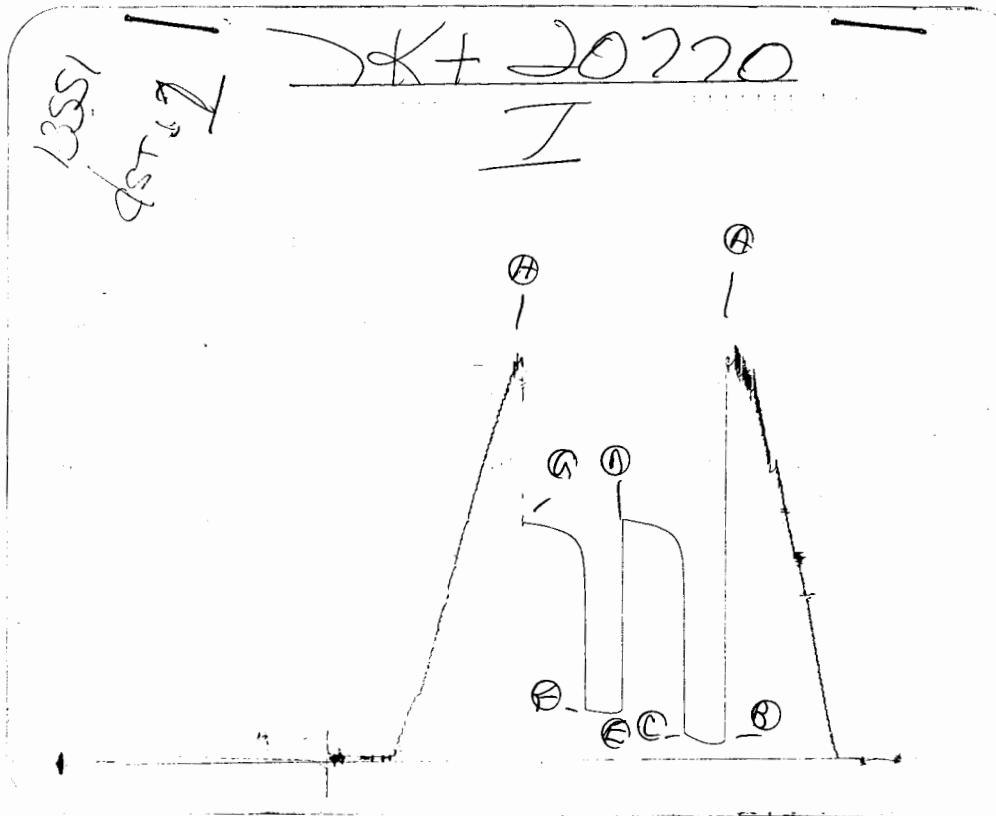
WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20770 DST 1

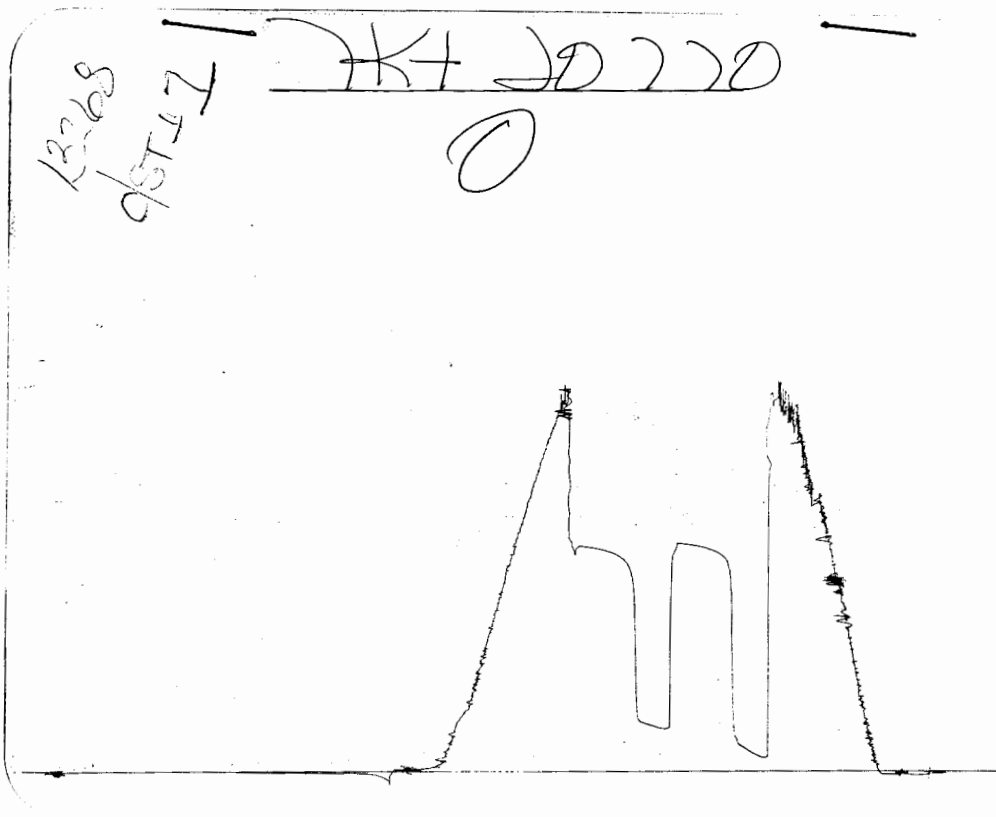
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
914	0	17:19:26	1.8213	1145.11
923	0	17:20:30	1.8391	1161.63
932	0	17:21:34	1.8569	1172.08
941	0	17:22:38	1.8748	1183.40
950	0	17:23:43	1.8926	1194.72
959	0	17:24:47	1.9105	1199.97
968	0	17:25:52	1.9284	1206.08
977	0	17:26:56	1.9463	1213.06
986	0	17:28: 1	1.9643	1216.57
995	0	17:29: 5	1.9822	1222.69
1004	0	17:30:10	2.0001	1226.20
1013	0	17:31:14	2.0181	1229.71
1022	0	17:32:19	2.0360	1233.23
1031	0	17:33:23	2.0540	1237.61
1040	0	17:34:28	2.0719	1239.38
1049	0	17:35:33	2.0899	1242.03
1058	0	17:36:37	2.1078	1245.54
1067	0	17:37:42	2.1258	1248.19
1076	0	17:38:47	2.1437	1249.96
1085	0	17:39:51	2.1617	1252.61
1094	0	17:40:56	2.1796	1256.12
1103	0	17:42: 1	2.1976	1257.90
1112	0	17:43: 5	2.2155	1259.68
1121	0	17:44:10	2.2335	1263.19
1130	0	17:45:14	2.2515	1264.10
1139	0	17:46:19	2.2694	1266.75
1148	0	17:47:24	2.2874	1268.52
1157	0	17:48:28	2.3053	1269.43
1166	0	17:49:33	2.3233	1271.21
1175	0	17:50:38	2.3413	1272.99
1184	0	17:51:42	2.3592	1274.77
1193	0	17:52:47	2.3772	1275.68
1202	0	17:53:52	2.3952	1276.59
1211	0	17:54:57	2.4131	1278.37
1220	0	17:56: 1	2.4311	1278.41
1229	0	17:57: 6	2.4491	1280.19
1238	0	17:58:11	2.4671	1281.10
1247	0	17:59:15	2.4850	1282.01
1256	0	18: 0:20	2.5030	1282.92
1265	0	18: 1:25	2.5210	1283.83
1274	0	18: 2:30	2.5390	1283.87

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 4/26/96	TICKET : 20771
CUSTOMER : DUNNE OIL COMPANY	LEASE : CLARK
WELL : #1-33 TEST: 2	GEOLOGIST: DEENIHAM
ELEVATION: 3100 GR EST	FORMATION: L KANSAS CITY L
SECTION : 33	TOWNSHIP : 10S
RANGE : 33W COUNTY: THOMAS	STATE : KS
GAUGE SN#: 13551 RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4368.00 ft	TO: 4395.00 ft	TVD: 4395.0 ft
DEPTH OF SELECTIVE ZONE:	TEST TYPE: OIL	
DEPTH OF RECORDERS: 4371.0 ft	4374.0 ft	
TEMPERATURE: 119.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 566.0 ft	I.D.:	3.200 in
DRILL PIPE LENGTH : 3782.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 27.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4363.0 ft	SIZE:	6.750 in
PACKER DEPTH: 4368.0 ft	SIZE:	6.750 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE RIG 8	
MUD TYPE : CHEMICAL	VISCOSITY : 49.00 cp
WEIGHT : 9.000 ppg	WATER LOSS: 11.200 cc
CHLORIDES : 5000 ppm	
JARS-MAKE :	SERIAL NUMBER:
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - DIED IN 20 MINUTES
FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	%	%	%	%	Comments
Oil	Gas	Water	Mud		
5.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	
GAS VOLUME:	0.0000	SCF	
MUD VOLUME:	0.0497	STB	
WATER VOLUME:	0.0000	STB	
TOTAL FLUID :	0.0497	STB	
			TOTAL FLOW TIME: 60.0000 min.
			AVERAGE OIL RATE: 0.0000 STB/D
			AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2195.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	52.00	52.00
INITIAL SHUT-IN	30.00		52.00
FINAL FLOW	30.00	52.00	52.00
FINAL SHUT-IN	30.00		52.00

FINAL HYDROSTATIC PRESSURE: 2185.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2213.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	87.59	48.74
INITIAL SHUT-IN	30.00		46.46
FINAL FLOW	30.00	46.45	44.18
FINAL SHUT-IN	30.00		38.40

FINAL HYDROSTATIC PRESSURE: 2193.00

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20771 DST 2

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	6:20:52	0.0000	87.59
3	0	6:21: 6	0.0040	87.59
12	0	6:22:11	0.0219	81.47
21	0	6:23:16	0.0399	74.48
30	0	6:24:20	0.0578	69.24
39	0	6:25:25	0.0758	64.87
48	0	6:26:30	0.0938	63.10
57	0	6:27:34	0.1118	61.34
66	0	6:28:39	0.1297	59.58
75	0	6:29:44	0.1477	57.82
84	0	6:30:49	0.1657	56.06
93	0	6:31:53	0.1837	56.04
102	0	6:32:58	0.2016	54.28
111	0	6:34: 3	0.2196	53.39
120	0	6:35: 7	0.2376	53.37
129	0	6:36:12	0.2556	52.48
138	0	6:37:17	0.2736	51.59
147	0	6:38:22	0.2915	50.70
156	0	6:39:26	0.3095	50.68
165	0	6:40:31	0.3275	49.79
174	0	6:41:36	0.3455	49.77
183	0	6:42:41	0.3635	49.75
192	0	6:43:45	0.3815	49.73
201	0	6:44:50	0.3994	49.71
210	0	6:45:55	0.4174	49.69
219	0	6:47: 0	0.4354	48.80
228	0	6:48: 4	0.4534	48.78
237	0	6:49: 9	0.4714	48.76
246	0	6:50:14	0.4894	48.74
END FLOW 1				
START SHUTIN 1				
253	0	6:51: 4	0.5034	48.73
255	0	6:51:19	0.5074	48.73
264	0	6:52:23	0.5253	48.71
273	0	6:53:28	0.5433	48.69
282	0	6:54:33	0.5613	47.80
291	0	6:55:38	0.5793	47.78
300	0	6:56:42	0.5973	48.63
309	0	6:57:47	0.6153	48.61
318	0	6:58:52	0.6332	48.59
327	0	6:59:57	0.6512	48.57
336	0	7: 1: 1	0.6692	48.55
345	0	7: 2: 6	0.6872	48.53
354	0	7: 3:11	0.7052	48.51
363	0	7: 4:16	0.7232	47.62
372	0	7: 5:20	0.7412	47.60
381	0	7: 6:25	0.7591	47.58
390	0	7: 7:30	0.7771	47.57
399	0	7: 8:34	0.7951	47.55
408	0	7: 9:39	0.8131	47.53
417	0	7:10:44	0.8311	47.51
426	0	7:11:49	0.8491	47.49
435	0	7:12:53	0.8670	47.47
444	0	7:13:58	0.8850	47.45

WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20771 DST 2

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
453	0	7:15: 3	0.9030	46.56
462	0	7:16: 8	0.9210	47.41
471	0	7:17:12	0.9390	47.39
480	0	7:18:17	0.9570	47.37
489	0	7:19:22	0.9750	47.35
498	0	7:20:27	0.9929	46.46
		END SHUTIN 1		
		START FLOW 2		
503	0	7:21: 3	1.0029	46.45
507	0	7:21:31	1.0109	46.44
516	0	7:22:36	1.0289	46.42
525	0	7:23:41	1.0469	46.40
534	0	7:24:46	1.0649	45.51
543	0	7:25:50	1.0829	45.50
552	0	7:26:55	1.1008	45.48
561	0	7:28: 0	1.1188	45.46
570	0	7:29: 5	1.1368	45.44
579	0	7:30: 9	1.1548	45.42
588	0	7:31:14	1.1728	45.40
597	0	7:32:19	1.1908	45.38
606	0	7:33:24	1.2088	45.36
615	0	7:34:28	1.2267	45.34
624	0	7:35:33	1.2447	45.32
633	0	7:36:38	1.2627	45.30
642	0	7:37:43	1.2807	45.28
651	0	7:38:47	1.2987	45.26
660	0	7:39:52	1.3167	45.24
669	0	7:40:57	1.3347	45.23
678	0	7:42: 2	1.3526	45.21
687	0	7:43: 6	1.3706	46.06
696	0	7:44:11	1.3886	46.04
705	0	7:45:16	1.4066	46.02
714	0	7:46:21	1.4246	46.00
723	0	7:47:25	1.4426	45.98
732	0	7:48:30	1.4606	45.96
741	0	7:49:35	1.4785	45.07
750	0	7:50:40	1.4965	44.18
		END FLOW 2		
		START SHUTIN 2		
753	0	7:51: 1	1.5025	43.30
759	0	7:51:44	1.5145	43.29
768	0	7:52:49	1.5325	43.27
777	0	7:53:54	1.5505	43.25
786	0	7:54:59	1.5684	43.23
795	0	7:56: 3	1.5864	42.34
804	0	7:57: 8	1.6044	42.32
813	0	7:58:13	1.6224	41.43
822	0	7:59:17	1.6404	39.67
831	0	8: 0:22	1.6583	39.65
840	0	8: 1:27	1.6763	39.63
849	0	8: 2:32	1.6943	39.61
858	0	8: 3:36	1.7123	38.72
867	0	8: 4:41	1.7303	38.70
876	0	8: 5:46	1.7483	36.94
885	0	8: 6:51	1.7663	36.92

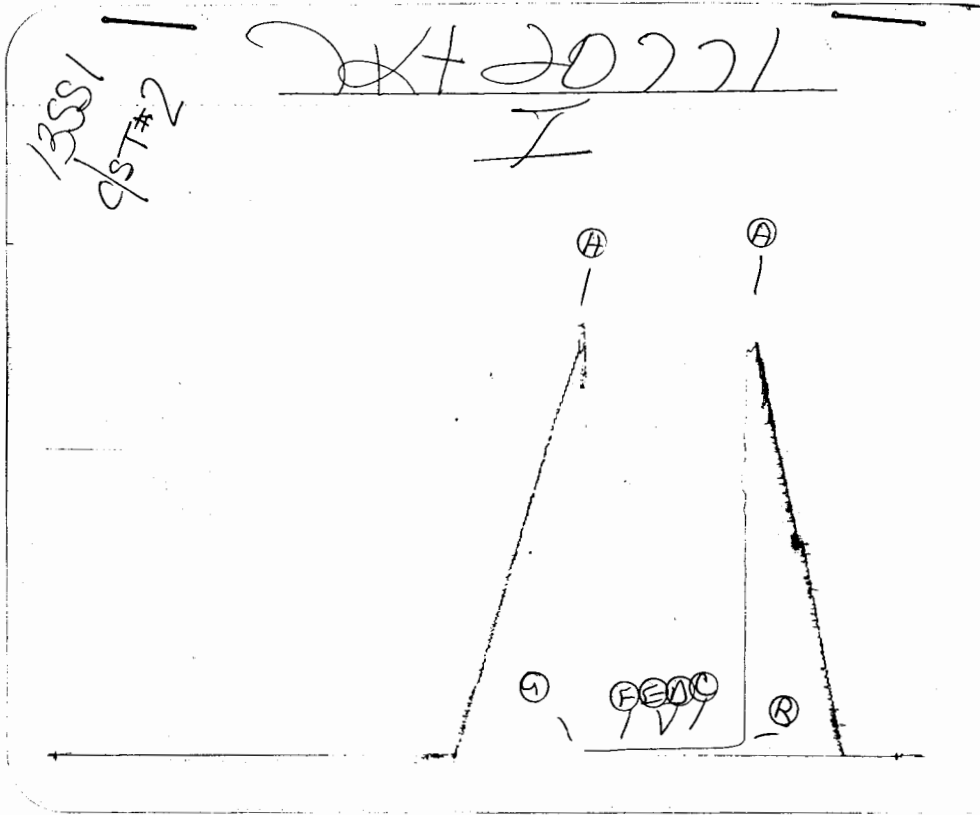
WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20771 DST 2

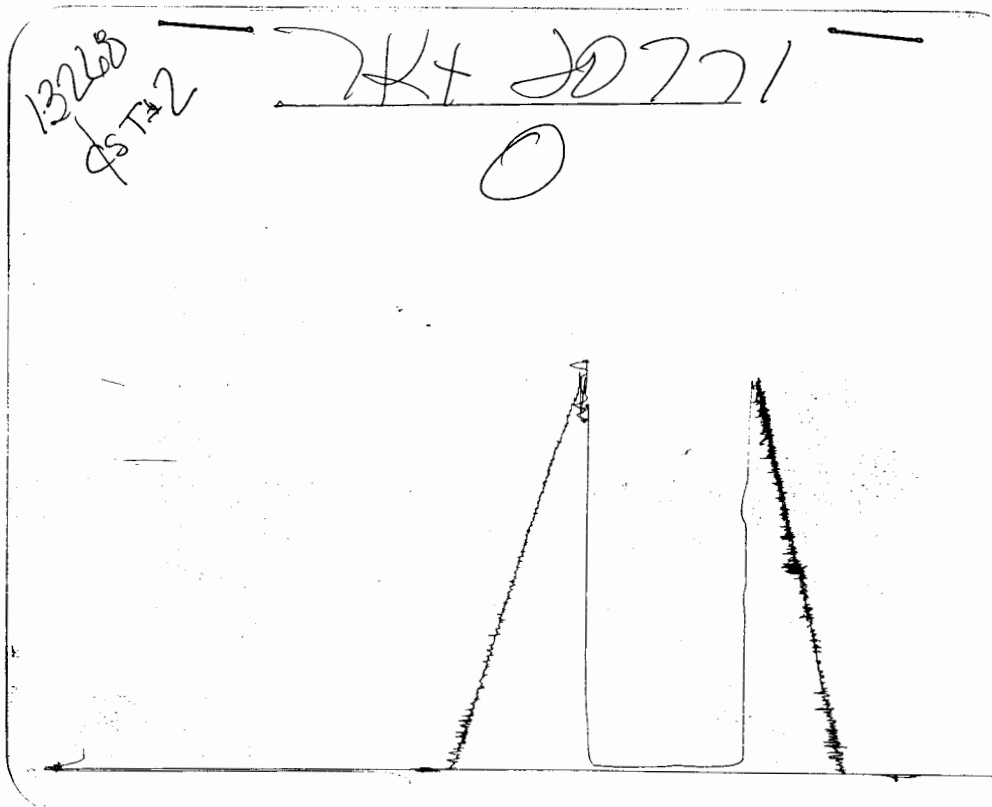
[Friday: Apr. 26, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
894	0	8: 7:55	1.7842	36.90
903	0	8: 9: 0	1.8022	36.89
912	0	8:10: 5	1.8202	37.74
921	0	8:11:10	1.8382	37.72
930	0	8:12:14	1.8562	37.70
939	0	8:13:19	1.8742	37.68
948	0	8:14:24	1.8922	37.66
957	0	8:15:29	1.9101	37.64
966	0	8:16:33	1.9281	37.62
975	0	8:17:38	1.9461	37.60
984	0	8:18:43	1.9641	37.58
993	0	8:19:48	1.9821	37.56
1002	0	8:20:52	2.0001	37.54
1011	0	8:21:57	2.0180	38.40

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 4/27/96	TICKET : 20772
CUSTOMER : DUNNE OIL COMPANY	LEASE : CLARK
WELL : #1-33 TEST: 3	GEOLOGIST: A MARTIN
ELEVATION: 3100 GR EST	FORMATION: JOHNSON
SECTION : 33	TOWNSHIP : 10S
RANGE : 33W COUNTY: THOMAS	STATE : KS
GAUGE SN#: 13551 RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4616.00 ft	TO: 4685.00 ft	TVD: 4685.0 ft
DEPTH OF SELECTIVE ZONE:	TEST TYPE: OIL	
DEPTH OF RECORDERS: 4619.0 ft	4622.0 ft	
TEMPERATURE: 119.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 566.0 ft	I.D.:	3.200 in
DRILL PIPE LENGTH : 4030.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 69.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4611.0 ft	SIZE:	6.750 in
PACKER DEPTH: 4616.0 ft	SIZE:	6.750 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE RIG 8	
MUD TYPE : CHEMICAL	VISCOSITY : 48.00 cp
WEIGHT : 9.300 ppg	WATER LOSS: 12.000 cc
CHLORIDES : 5400 ppm	
JARS-MAKE :	SERIAL NUMBER:
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK SURFACE BLOW - DIED IN 20 MINUTES. FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	
GAS VOLUME:	0.0000	SCF	
MUD VOLUME:	0.0497	STB	TOTAL FLOW TIME: 60.0000 min.
WATER VOLUME:	0.0000	STB	AVERAGE OIL RATE: 0.0000 STB/D
TOTAL FLUID :	0.0497	STB	AVERAGE WATER RATE: 0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2362.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	31.00	31.00
INITIAL SHUT-IN	30.00		31.00
FINAL FLOW	30.00	31.00	31.00
FINAL SHUT-IN	30.00		31.00

FINAL HYDROSTATIC PRESSURE: 2310.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2365.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	94.92	43.01
INITIAL SHUT-IN	30.00		35.47
FINAL FLOW	30.00	35.47	29.77
FINAL SHUT-IN	30.00		30.94

FINAL HYDROSTATIC PRESSURE: 2331.00

Company: DUNNE OIL COMPANY
 Well: #1-33 CLARK
 Field: TKT 20772 DST 3

[Saturday: Apr. 27, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	10:35: 5	0.0000	94.92
9	0	10:36: 2	0.0159	89.65
18	0	10:37: 6	0.0338	80.89
27	0	10:38:11	0.0517	75.61
36	0	10:39:15	0.0696	71.21
45	0	10:40:20	0.0875	67.67
54	0	10:41:24	0.1055	65.88
63	0	10:42:29	0.1234	63.22
72	0	10:43:34	0.1414	60.56
81	0	10:44:38	0.1593	57.89
90	0	10:45:43	0.1773	55.23
99	0	10:46:48	0.1952	53.44
108	0	10:47:52	0.2132	52.52
117	0	10:48:57	0.2312	51.60
126	0	10:50: 2	0.2491	49.81
135	0	10:51: 6	0.2671	48.89
144	0	10:52:11	0.2851	48.84
153	0	10:53:16	0.3031	47.92
162	0	10:54:20	0.3210	46.99
171	0	10:55:25	0.3390	45.20
180	0	10:56:30	0.3570	45.15
189	0	10:57:35	0.3750	45.10
198	0	10:58:39	0.3929	45.05
207	0	10:59:44	0.4109	45.00
216	0	11: 0:49	0.4289	44.08
225	0	11: 1:53	0.4469	44.03
234	0	11: 2:58	0.4649	43.98
243	0	11: 4: 3	0.4828	43.06
252	0	11: 5: 8	0.5008	43.01
END FLOW 1				
START SHUTIN 1				
260	0	11: 6: 5	0.5168	42.10
261	0	11: 6:12	0.5188	42.09
270	0	11: 7:17	0.5368	42.04
279	0	11: 8:22	0.5548	41.12
288	0	11: 9:27	0.5727	41.07
297	0	11:10:31	0.5907	40.15
306	0	11:11:36	0.6087	40.10
315	0	11:12:41	0.6267	40.05
324	0	11:13:45	0.6447	39.13
333	0	11:14:50	0.6626	39.08
342	0	11:15:55	0.6806	39.03
351	0	11:17: 0	0.6986	38.98
360	0	11:18: 4	0.7166	38.93
369	0	11:19: 9	0.7346	38.01
378	0	11:20:14	0.7526	37.96
387	0	11:21:19	0.7705	37.91
396	0	11:22:23	0.7885	37.86
405	0	11:23:28	0.8065	36.94
414	0	11:24:33	0.8245	36.89
423	0	11:25:37	0.8425	35.97
432	0	11:26:42	0.8604	35.92
441	0	11:27:47	0.8784	35.87
450	0	11:28:52	0.8964	35.82

WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20772 DST 3

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
459	0	11:29:56	0.9144	35.77
468	0	11:31: 1	0.9324	35.72
477	0	11:32: 6	0.9504	35.67
486	0	11:33:11	0.9683	35.62
495	0	11:34:15	0.9863	35.57
504	0	11:35:20	1.0043	35.52
513	0	11:36:25	1.0223	35.47
		END SHUTIN 1		
		START FLOW 2		
514	0	11:36:32	1.0243	35.47
522	0	11:37:30	1.0403	35.42
531	0	11:38:34	1.0583	35.37
540	0	11:39:39	1.0762	34.45
549	0	11:40:44	1.0942	34.40
558	0	11:41:49	1.1122	33.48
567	0	11:42:53	1.1302	33.43
576	0	11:43:58	1.1482	33.38
585	0	11:45: 3	1.1661	33.33
594	0	11:46: 8	1.1841	32.41
603	0	11:47:12	1.2021	31.49
612	0	11:48:17	1.2201	31.44
621	0	11:49:22	1.2381	31.39
630	0	11:50:26	1.2560	31.34
639	0	11:51:31	1.2740	30.42
648	0	11:52:36	1.2920	30.37
657	0	11:53:41	1.3100	30.32
666	0	11:54:45	1.3280	30.27
675	0	11:55:50	1.3460	30.22
684	0	11:56:55	1.3639	30.17
693	0	11:58: 0	1.3819	29.25
702	0	11:59: 4	1.3999	29.20
711	0	12: 0: 9	1.4179	29.15
720	0	12: 1:14	1.4359	29.10
729	0	12: 2:19	1.4539	29.05
738	0	12: 3:23	1.4719	29.87
747	0	12: 4:28	1.4898	29.82
756	0	12: 5:33	1.5078	29.77
		END FLOW 2		
		START SHUTIN 2		
757	0	12: 5:40	1.5098	29.77
765	0	12: 6:38	1.5258	30.59
774	0	12: 7:42	1.5438	30.54
783	0	12: 8:47	1.5618	30.49
792	0	12: 9:52	1.5798	29.57
801	0	12:10:57	1.5977	29.52
810	0	12:12: 1	1.6157	29.47
819	0	12:13: 6	1.6337	29.42
828	0	12:14:11	1.6517	29.37
837	0	12:15:16	1.6697	29.32
846	0	12:16:20	1.6877	29.27
855	0	12:17:25	1.7056	29.22
864	0	12:18:30	1.7236	29.18
873	0	12:19:35	1.7416	29.13
882	0	12:20:39	1.7596	29.95
891	0	12:21:44	1.7776	29.90

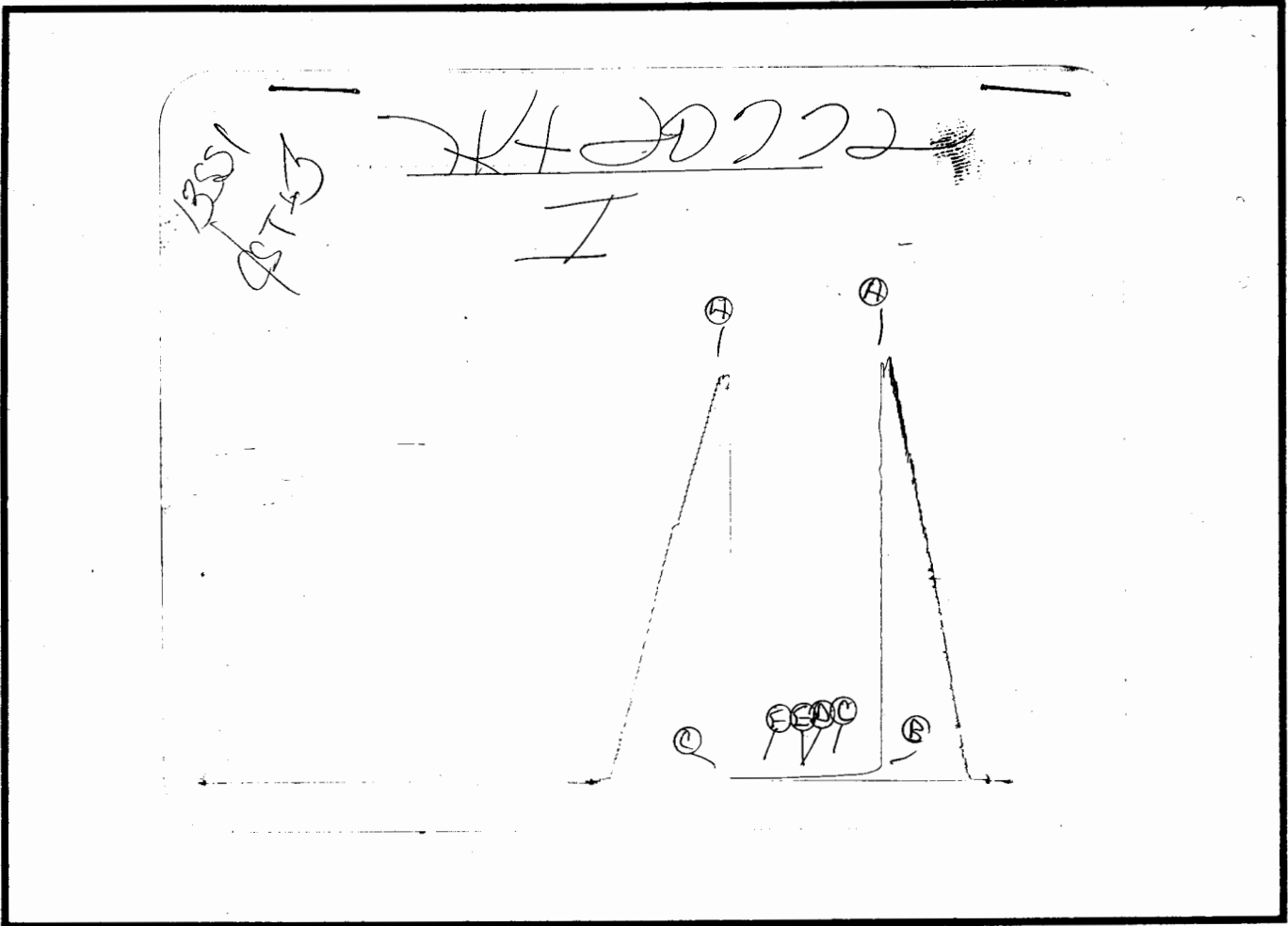
WESTERN TESTING CO., INC.

Company: DUNNE OIL COMPANY
Well: #1-33 CLARK
Field: TKT 20772 DST 3

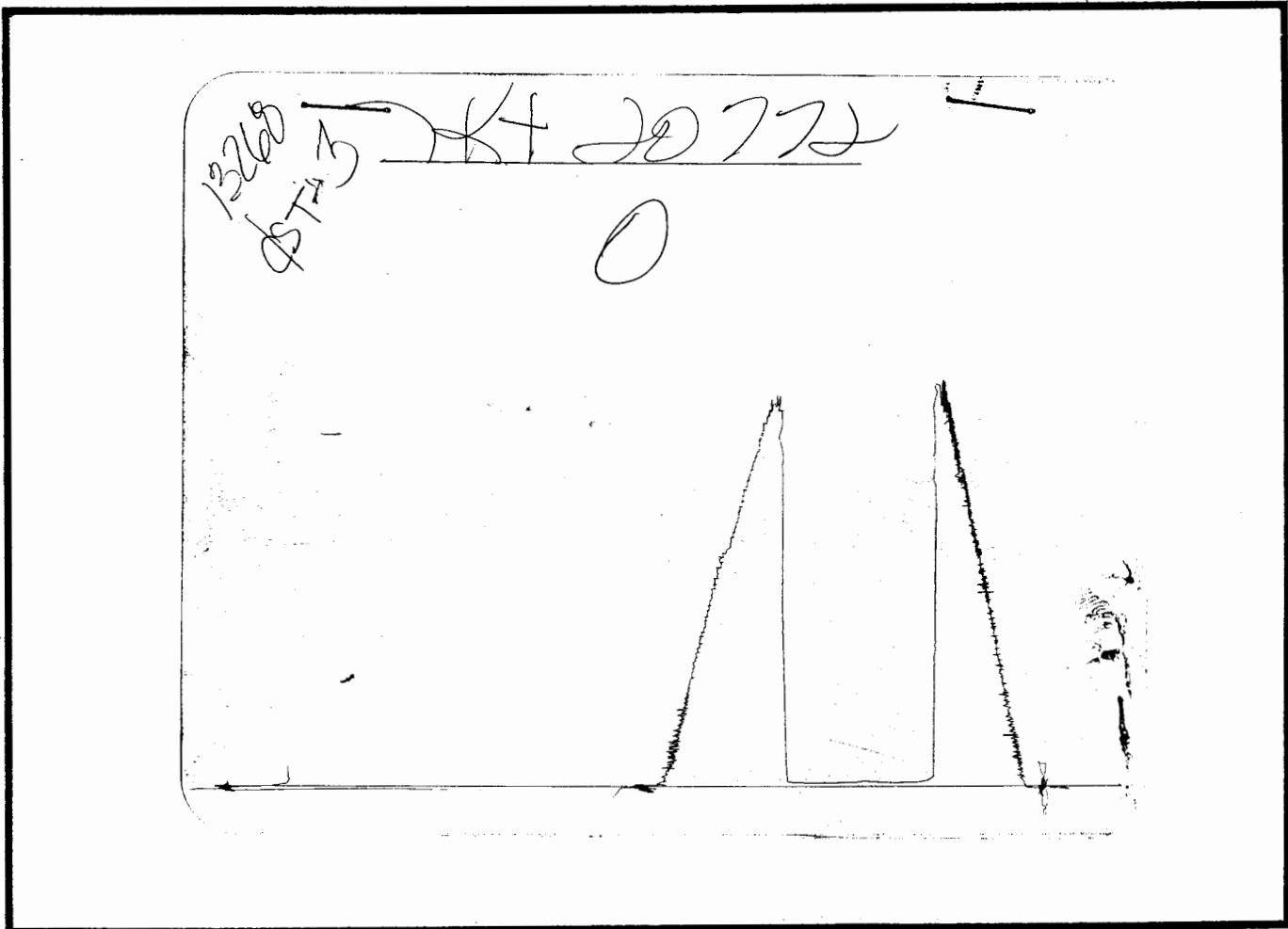
[Saturday: Apr. 27, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
900	0	12:22:49	1.7956	29.85
909	0	12:23:54	1.8136	29.80
918	0	12:24:58	1.8316	29.75
927	0	12:26: 3	1.8495	29.70
936	0	12:27: 8	1.8675	29.65
945	0	12:28:13	1.8855	29.60
954	0	12:29:17	1.9035	29.55
963	0	12:30:22	1.9215	29.50
972	0	12:31:27	1.9395	29.45
981	0	12:32:32	1.9575	30.27
990	0	12:33:36	1.9754	30.22
999	0	12:34:41	1.9934	30.17
1008	0	12:35:46	2.0114	30.12
1017	0	12:36:51	2.0294	30.94

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder