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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31251
 Name: Wabash Energy Corporation
 Address: P.O. Box 595
 City/State/Zip: Lawrenceville, IL 62439
 Purchaser: _____
 Operator Contact Person: E. L. Whitmer, Jr.
 Phone: (618) 943-6451
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: E. L. Whitmer, Jr.

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
☒ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 ____ Gas ____ ENHR ____ SIGW
 ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Abercrombie Drilling, Inc.
 Well Name: Wilgers # 1

Original Comp. Date: 10-28-1995 Original Total Depth: 4790

____ Deepening ☒ Re-perf. ____ Conv. to Enhr./SWD
 ____ Plug Back 4605 Plug Back Total Depth
 ____ Commingled Docket No. _____
 ____ Dual Completion Docket No. _____
 ____ Other (SWD or Enhr.?) Docket No. _____

04/05/04 04/05/04 04/06/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 193-20, 639-0002County: Thomas Co.SW SW NW Sec. 33 Twp. 10 S. R. 33 ☐ East ☒ West2200 feet from S ☒ (circle one) Line of Section440 feet from E ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ (NW) SWLease Name: Wilgers OWWO Well #: 1

Field Name: _____

Producing Formation: Johnson/LansingElevation: Ground: 3181 Kelly Bushing: 3189Total Depth: 4780 Plug Back Total Depth: 4605Amount of Surface Pipe Set and Cemented at 306.83 in 1995 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2650 FeetIf Alternate II completion, cement circulated from 2650feet depth to surface w/ 300 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 240 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Whitmer, Jr.Title: President Date: 04/09/04Subscribed and sworn to before me this 9th day of April10-2004Notary Public: Laura Buher

Date Commission Expires: _____

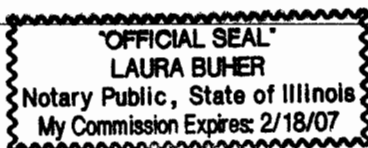
KCC Office Use ONLY

NO Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution



Operator Name: Wabash Energy Corporation Lease Name: Wilgers OWWO Well #: 1
 Sec. 33 Twp. 10 S. R. 33 ☐ East ☒ West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite Base	2685	503
Heebner	4011	-884
Toronto	4090	-903
Lansing	4114	-927
Base Kansas City	4396	-1209
Marmaton	4425	-1238
Pawnee	4530	-1343
Cherokee	4620	-1433
Johnson	4665	-1478
Mississippian	4736	-1549

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	4764	EA 2	150	
		Port Collar	@ 2650				

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4667-4670	Acidize w/ 500 Gal. 15% MCA	
4	4269-4271	Acidize w/ 500 Gal. 15% MCA	
	Cast iron Bridge plug		4605

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
None				
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Non-productive Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. Trace	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____