

1-10-39 W.
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 8541
Name: Petex, Inc
Address: 1111 S. Glenstone, #1-104
City/State/Zip: Springfield, MO 65804
Purchaser: n/a

Operator Contact Person:
Phone: (417) 862-2177

Designate Type of Original Completion
 New Well Re-Entry XX Workover

Date of Original Completion 4/18/86

Name of Original Operator L. D. Drilling

Original Well Name #1 Kuska "J"

Date of Recompletion:
9/3/90 10/2/90

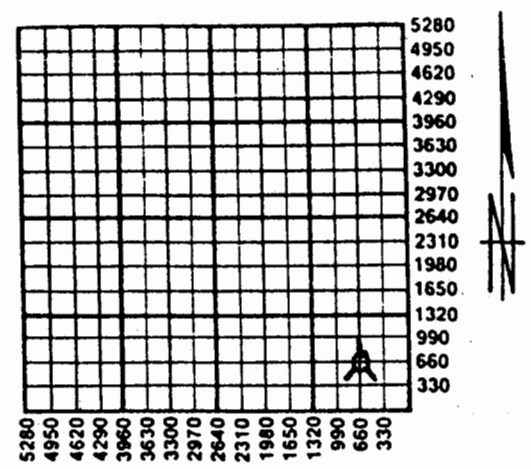
Commenced Completed

Re-entry ☐ Workover ☐

Designate Type of Recompletion/Workover:
 Oil XX SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PSTD
XX Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

API NO. 15- 193-20, '398-000
County Thomas
SE SE SE Sec. 1 Twp. 10S Rge. 33 XX East West
330 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Kuska "J" Well # 1
Field Name Kuska
Producing Formation n/a
Elevation: Ground 3088 KB 3093



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
506/50C (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childers Title President Date 10/12/90

Subscribed and sworn to before me this 12th day of October 1990

Notary Public Peggy Steelman Date Commission Expires 7/29/91

OCT 17 1990

FORM ACO-2
7/8

.W 22-01-1

79648

SIDE TWO

Operator Name Petex, Inc. Lease Name Kuska "J" Well # 1
 Sec. 1 Twp. 10S Rge. 33 ☐ East
☒ West County Thomas

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top (perfs) Bottom (perfs)

Cedar Hills

2395

2415

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2 spf	2395' - 2415'	40 1/2" holes

PBTD _____ Plug Type _____

TUBING RECORD

 Size 2-7/8 Set At 2350 Packer At 2356 Was Liner Run Y XX N

 Date of Resumed Production, Disposal or Injection 10/7/90 disposal

 Estimated Production Per 24 Hours Oil n/a Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas: n/a
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)