

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5131Name: Thunderbird Drilling, Inc.Address P.O. Box 780407City/State/Zip Wichita, KS 67278

Purchaser: _____

Dr or Contact Person: Burke KruegerPhone (316) 685-1441Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Todd Aikins, III

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIDW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____6-25-92 7-4-92

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,596County ThomasSE SE SW Sec. 2 Twp. 10S Rng. 33 ☒ E ☒ W330' Feet from ☒ S (circle one) Line of Section2970' Feet from ☒ E (circle one) Line of SectionFootages Calculated from nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hodges 'A' Well # 1Field Name WildcatProducing Formation LKC, Marmaton, Miss.Elevation: Ground 3146 KB 3151Total Depth 4770' PBDT _____Amount of Surface Pipe Set and Cemented at 340' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 2 D&A 9/15/92
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 1527 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-102 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Burke KruegerTitle Vice President Date 7-28-92Subscribed and sworn to before me this 28th day of July, 19 92.Notary Public Glenda Funk

to Commission Expires _____

4-16-94
GLENDA FUNK
Notary Public - State of Kansas
My Appt. Expires 4-16-94

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

79650

SIDE TWO

Operator Name Thunderbird Drilling, Inc. Lease Name Hodges 'A' Well # #1
☐ East County Thomas
Sec. 2 Twp. 10S Rge. 33W ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.) see attached
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

☒ Log Formation (top), Depth and Datum ☐ Sample
Name Top Datum
See attached

List All E.Logs Run:
Copies enclosed

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	342'	60-40 posmix	190 KOC 250 JAH	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWC or Inj.					
Producing Method					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Mcft	Water Bbls.	Gas-Oil Ratio Gravity

Location of Gas

METHOD OF COMPLETION

Production Instr