

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7-10-33W

API NO. 15-193-20,609

County Thomas

SE - SE - NE - Sec. 7 Twp. 10S Rge. 33 X W

2970 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Baptist Church Well # 1

Field Name Berardo Southwest

Producing Formation Lansing/K.C. 'I' zone

Formation: Ground 3202' KB 3207'

Total Depth 4758' PBDT _____

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

if yes, show depth set 2706' Feet

If Alternate II completion, cement circulated from 2706'

feet depth to surface w/ 365 sx cat.

Drilling Fluid Management Plan 4-29-93
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 140 bbls

Dewatering method used natural dehydration

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License APR 2.8 1994

Quarter Sec. _____ Twp. _____ E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

Operator: License # 9482

Name: Nat'l Petro. Reserves, Inc.

Address 250 N. Rock Rd., Ste. #340

City/State/Zip Wichita, KS 67206

Purchaser: _____

Operator Contact Person: Ted C. Bredehoff

Phone (316) -681-3515

Operator Name: Emphasis Oil Operations

License: 8241

Geologist: Dan Deboer

Complete Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4/93 3/24/93 4-17-93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature T.C. Bredehoff

Title President Date 4/20/93

Subscribed and sworn to before me this 20th day of April
19 93.

Notary Public T.C. Bredehoff, II

Date Commission Expires April 30, 1995

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD Other

KGS Plug

RECEIVED

APR 22 1993

T. C. BREDEHOFF
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6/30/95

Operator Name Nat'l Petro. Reserves, Inc.

Lease Name Baptist Church

Well # 1

79668

Sec. 7 Twp. 10S Rge. 33

East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhy.	2742 (+465)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4094 (-887)	
List All E.Logs Run: R/A Guard	Correlation Bond Log	Lansing	4131 (-924)	
		Muncie Crk.	4270 (-1063)	
		Stark Sh.	4352 (-1145)	
		Base/K.C.	4414 (-1207)	
		Marmaton	4440 (-1233)	
		Myrick Stn.	4588 (-1381)	
		Cherokee	4634 (-1427)	
		Miss	4755 (-1548)*	

*denotes sample top

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	331'	pozmix	215	2%gel 3%c.c.
Production	7 7/8"	5 1/2"	12#	4,751'	EA-2	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Surf-2706'	HLC 4%gel	365 sx	
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4107-4109'	common	100 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4320-4322	1500 gal. 15% non-e acid	4322

TUBING RECORD	Size 2 3/8"	Set At 4340'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4-17-93	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 59 Bbls.	Gas tstm Mcf	Water 3.34 Bbls.	Gas-Oil Ratio	Gravity 39
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Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 4320-22

Baptist Church #1 Drill Stem Tests

COPY

APR 1 5

CONFIDENTIAL

- DST #1 4264-4312 30-30-30-30 Rec: 50' oil spotted mud
FP's 55-66, 78-89 SIP's 1209-1119 BHT 126°
- DST #2 4296-4330 30-30-45-60 Rec: 720'GIP, 160'CGO
70' HOGCM; FP's 44-78, 100-133 SIP's 1285-1237 BHT 118°
- DST #3 4324-4350 15-15-15-15 Rec: 5' mud GSO in tool FP's: 55-55,
55-55 SIP's: 55-55 BHT 120°
- DST #4 4345-4380 15-15-15-15 Rec: 5' mud GSO in tool FP's: 44-44
44-44 SIP's: 55-44 BHT 121°
- DST #5 4376-4410 30-30-30-30 Rec: 30' OCM (20% oil) FP's: 55-55,
66-66 SIP's 200-167 BHT 121°
- DST #6 4445-4595 30-30-30-30 Rec: 20' mud SO in tool FP's: 55-55
78-66 SIP's: 557-423 BHT 121°

RELEASED

APR 2 8 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR 22 1993

CONSERVATION DIVISION
Wichita, Kansas