

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399

EXPIRATION DATE 6/85

OPERATOR American Energies Corporation

API NO. 15-193-20,158-K-0001

ADDRESS 575 Fourth Financial Center

COUNTY Thomas

Wichita, Kansas 67202

FIELD Wildcat

** CONTACT PERSON Mr. Alan L. DeGood

PROD. FORMATION Lansing

PHONE (316) 263-5785

Indicate if new pay.

PURCHASER Koch Oil Co.

LEASE Krug "K" (OWWO)

ADDRESS P.O. Box 2256

WELL NO. 1

Wichita, Kansas 67201

WELL LOCATION C W/2 SW/4 SW/4

DRILLING Abercrombie Drilling, Inc.

660 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of (E)

ADDRESS 801 Union Center

the SW (Qtr.) SEC 14 TWP 10S RGE 33W (W)

Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 4451'

PBTD

SPUD DATE 10/28/82

DATE COMPLETED 1/5/83

ELEV: GR 3142'

DF 3144'

KB 3147'

DRILLED WITH ~~REARER~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 345.88'

DV Tool Used? Yes @ 1802'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR American Energies Corp. LEASE NAME Krug "K" OWWO SEC 14 TWP 10 S RGE 33W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.
<input type="checkbox"/> Check if samples sent Geological Survey.

This well was originally drilled and operated by Donald C. Slawson until it was plugged and abandoned in 1/78, TD 4800'.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gals. 15% mud acid, 1500 gals. 20% demulsion w/52 gals.					
AOG-200 gell				4313' & 4321'	
500 gals. 15% mud acid				4288-94'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/5/83		Pumping			
Estimated	OH	Gas	Water	Gas-oil ratio	
Production-I.P.		35 bbls.	-0-	63 %	18 bbls. N/A
Disposition of gas (vented, used on lease or sold)			4313' & 4321', 4310-14', 4320-23'		
N/A			Perforations 4288-94'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		343'		275	
Production	7 7/8"	4 1/2"	10.5#	4413'	RFC Dowel	100	500 gals. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4313' & 4321'
TUBING RECORD			2		4310-14' & 4320-23'
Size	Setting depth	Packer set at	2		4288-94'