

State Geological Survey  
WICHITA BRANCH

15-193-20142

KANSAS DRILLERS LOG

API No. 15 — 193 — 20,142  
County Number

Operator

Chief Drilling Co., Inc.

Address

905 Century Plaza, Wichita, Kansas 67202

Well No.

#1

Lease Name

Voth

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company Tools

Geologist

Bill G. Lahar

Spud Date

8/19/77

Total Depth

4785'

P.B.T.D.

Date Completed

8/29/77

Oil Purchaser

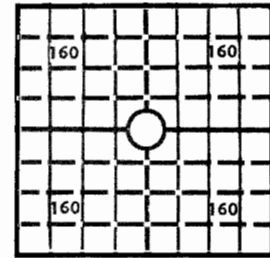
None

S. 18 T. 10S R. 33W E W

Loc. SE NE

County Thomas

640 Acres  
N



Locate well correctly

Elev.: Gr. 3173

DF 3175 KB 3178

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28 lb.	380'	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

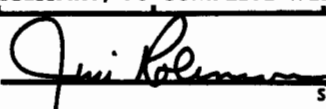
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																													
Well No. #1	Lease Name Voth	Dry Hole																													
S <u>18</u> T <u>10S</u> R <u>33W</u> <sup>E</sup> <sub>W</sub>																															
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																													
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																															
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px;">NAME</th> <th style="padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr><td style="padding: 5px;">Anhydrite</td><td style="padding: 5px;">2683</td></tr> <tr><td style="padding: 5px;">Base Anhy.</td><td style="padding: 5px;">2711</td></tr> <tr><td style="padding: 5px;">Heebner</td><td style="padding: 5px;">4077</td></tr> <tr><td style="padding: 5px;">Toronto</td><td style="padding: 5px;">4102</td></tr> <tr><td style="padding: 5px;">Lansing</td><td style="padding: 5px;">4118</td></tr> <tr><td style="padding: 5px;">BKC</td><td style="padding: 5px;">4402</td></tr> <tr><td style="padding: 5px;">Marmaton</td><td style="padding: 5px;">4429</td></tr> <tr><td style="padding: 5px;">U/Cher.</td><td style="padding: 5px;">4589</td></tr> <tr><td style="padding: 5px;">L/Cher.</td><td style="padding: 5px;">4623</td></tr> <tr><td style="padding: 5px;">Johnson</td><td style="padding: 5px;">4675</td></tr> <tr><td style="padding: 5px;">Miss.</td><td style="padding: 5px;">4730</td></tr> <tr><td style="padding: 5px;">LTD</td><td style="padding: 5px;">4788</td></tr> <tr><td style="padding: 5px;">RTD</td><td style="padding: 5px;">4785</td></tr> </tbody> </table>	NAME	DEPTH	Anhydrite	2683	Base Anhy.	2711	Heebner	4077	Toronto	4102	Lansing	4118	BKC	4402	Marmaton	4429	U/Cher.	4589	L/Cher.	4623	Johnson	4675	Miss.	4730	LTD	4788	RTD	4785
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DST #1 4584-4700' 30-30 30-30 Wk. bl., dead on 2nd opening Rec. 20' Mud IBHP: 551# FBHP: 268# FP: 97#																															
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																															
Date Received	<div style="text-align: right;">   Signature  Jim Robinson, Vice President  Title  September 1, 1977  Date </div>																														

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