

33 - D - 33W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011  
Name: Viking Resources, Inc.  
Address 105 S. Broadway  
Suite 1040  
City/State/Zip Wichita, KS 67202  
Purchaser: Koch Oil Company  
Operator Contact Person: James B. Devlin  
Phone (316) 262-2502  
Contractor: Name: Murfin Drilling Co.  
License: 6033  
Geologist: Todd Aikens

**Designate Type of Completion**

New Well       Re-Entry       Workover

x Oil SWD SLOW Temp. Abd.  
   Gas ENHR SIGW  
   Dry Other (Core, WSW, Expl., Cathodic,

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_

Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-13-91      6-22-91      7-8-91

ta      Date Reached TD      Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

signature James B. Denison President 5-7-26

Subscribed and sworn to before me this 7 day of May,  
1992.

**Notary Public** Wanda M. Younger  
Wanda M. Younger 7-8-95

WANDA M. YOUNG  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-8-95

<b>K.C.C. OFFICE USE ONLY</b>	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<b>RECEIVED</b>	
<b>MAY</b>	
<b>DISTRIBUTION</b>	
<input checked="" type="checkbox"/>	KCC
<input type="checkbox"/>	KGS
<b>BU/Rep.</b>	
<b>PA</b>	
<b>Other</b>	
<b>Specify</b>	
<b>CONFIDENTIAL INFORMATION</b>	
<b>DO NOT REPRODUCE</b>	

WEE - 00 - 56

79895

## SIDE TWO

Operator Name Viking Resources, Inc.Lease Name Ahrens Well # 1Sec. 33 Twp. 10 Rge. 33  East  WestCounty Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey

 Yes  No

Name Top Datum

Cores Taken

 Yes  NoAnhydrite 2666 (+517)  
Lansing 4124 (-941)  
Fort Scott 4596 (-1413)  
Mississippian 4726 (-1543)Electric Log Run  
(Submit Copy.) Yes  No

List All E.Logs Run:

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	8 5/8"	23#	306'	60/40 poz	200	
production	7 7/8	4 1/2"	10.5#	4435'	60/40 poz	200	10% salt
							1/4 CFR 2

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4358-62	250 gal. MCA	
		1500 gal. 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
146 x	2 3/8				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
7-16-91		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	51		0		0			40

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

 Vented  Sold  Used on Lease  
(If vented, submit ACO-18) Open Hole  Perf.  Dually Comp.  Commingled