

KCC

OCT 0 2000

CONFIDENTIAL

WELL NAME: Dell "B" #1  
COMPANY: Slawson Exploration Co., Inc.  
LOCATION: APR 0 25 2003 34  
Thomas co KS

RECEIVED  
STATE CORPORATION COMMISSION

OCT 4 2000

DATE: **CONFIDENTIAL**

**Release**  
**From**  
**Confidential**

ORIGINAL

CONSERVATION DIVISION  
Topeka, Kansas

TRILOBITE TESTING L.L.C.

OPERATOR : Slawson Expl. Co., Inc.  
 WELL NAME: Dell "B" #1  
 LOCATION : 35-10-34 Thomas co KS  
 INTERVAL : 4356.00 To 4388.00 ft

DATE 8-30-00  
 KB 3224.00 ft TICKET NO: 13389 DST #1  
 GR 3229.00 ft FORMATION: 200'  
 TD 4388.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11058	11058				PF Fr. 0030 to 0100 hr
SI 45 Range(Psi )	4475.0	4475.0	0.0	0.0	0.0	IS Fr. 0100 to 0145 hr
SF 45 Clock(hrs)	12	12				SF Fr. 0145 to 0230 hr
FS 90 Depth(ft )	4385.0	4385.0	0.0	0.0	0.0	FS Fr. 0230 to 0400 hr

	Field	1	2	3	4	
A. Init Hydro	2154.0	2171.0	0.0	0.0	0.0	T STARTED 2240 hr
B. First Flow	122.0	224.0	0.0	0.0	0.0	T ON BOTM 0025 hr
B1. Final Flow	703.0	752.0	0.0	0.0	0.0	T OPEN 0030 hr
C. In Shut-in	1275.0	1303.0	0.0	0.0	0.0	T PULLED 0400 hr
D. Init Flow	805.0	833.0	0.0	0.0	0.0	T OUT 0705 hr
E. Final Flow	1153.0	1154.0	0.0	0.0	0.0	
F. Fl Shut-in	1297.0	1308.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2143.0	2159.0	0.0	0.0	0.0	Tool Wt. 4000.00 lbs
Inside/Outside	0	0				Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 52000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 496.00 ft
						D.P. Length 3858.00 ft

RECOVERY

Tot Fluid 2500.00 ft of 496.00 ft in DC and 2004.00 ft in DP  
 100.00 ft of Slightly mud cut water  
 0.00 ft of 85% water 15% mud  
 2400.00 ft of Salt water  
 0.00 ft of 100% water  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 SALINITY 48500.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/c
Vis.	45.00 S/L
W.L.	8.40 in3
F.C.	0.00 in
Mud Drop	

BLOW DESCRIPTION

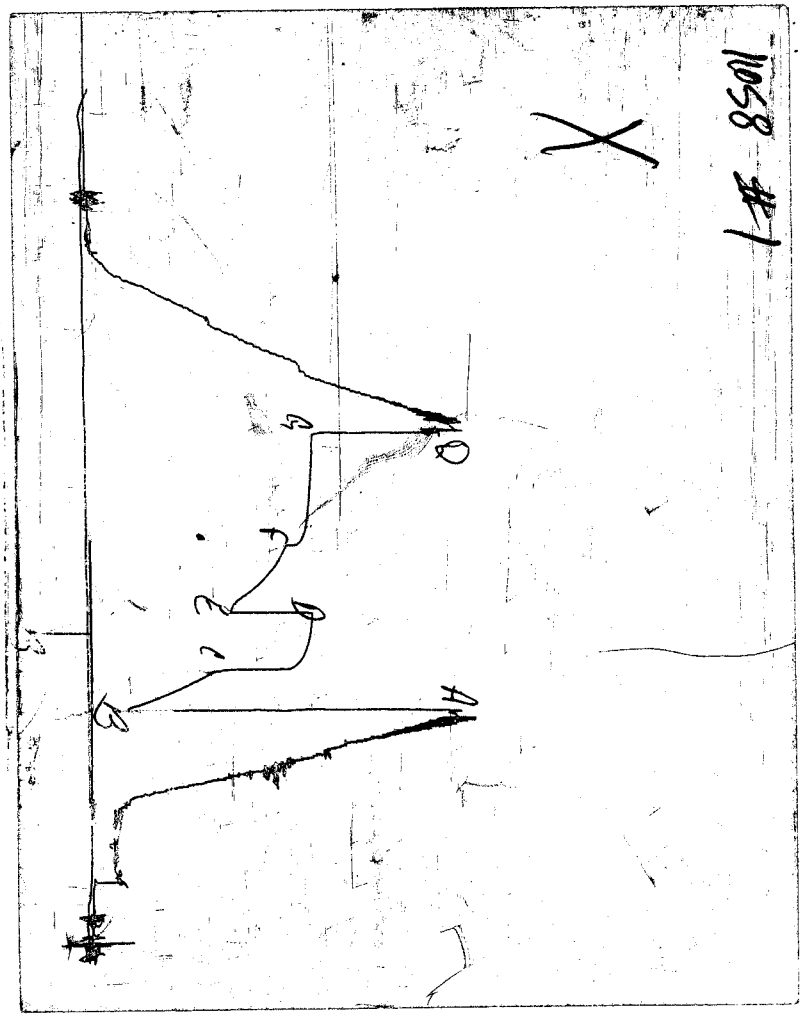
Initial Flow:  
 Bottom of bucket in 2 minutes.  
 Initial Shut-In:  
 Bled off blow- No return.  
 Final Flow:  
 Bottom of bucket in 2 1/2 minutes.  
 Final Shut-In:  
 No return.

Amt. of fill	0.00 ft
Btm. H. Temp.	122.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Harold Trapp
Contr.	Murfin
Rig #	3
Unit #	
Pump T.	

SAMPLES:  
 SENT TO:

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13389

## Test Ticket

Well Name & No. <u>Dell "B" #1</u>	Test No. <u>#1</u>	Date <u>8-30-00</u>
Company <u>Stamson Exploration Co, Inc</u>	Zone Tested <u>200'</u>	
Address <u>200 N Harvey Stc 1412 Oklahoma City, OK</u>	Elevation <u>3224'</u>	KB <u>3229'</u> GL
Co. Rep / Geo. <u>Harold Trapp</u>	Cont. <u>Martin #3</u>	Est. Ft. of Pay ___ Por. ___ %
Location: Sec. <u>35</u> Twp. <u>10</u> Rge. <u>34</u> Co. <u>Thomas</u> State <u>KS</u>		
No. of Copies <u>Norm.</u> Distribution Sheet (Y, N) ___	Turnkey (Y, N) ___	Evaluation (Y, N) ___

Interval Tested 4356' ~~4388'~~ Initial Str Wt./Lbs. 52000 Unseated Str Wt./Lbs. 60000  
 Anchor Length 32 Wt. Set Lbs. 26,000 Wt. Pulled Loose/Lbs. 75,000  
 Top Packer Depth 4351 Tool Weight 4000  
 Bottom Packer Depth 4356 Hole Size — 7 7/8"  Rubber Size — 6 3/4"   
 Total Depth 4388 Wt. Pipe Run \_\_\_ Drill Collar Run 496' xH  
 Mud Wt. 9.0 LCM #1 Vis. 45 WL 8.4 Drill Pipe Size 4 1/2 xH Ft. Run 3858'

Blow Description B.O.B in 2 min.  
Bleed off blow — No return  
B.O.B in 2 1/2 min.  
No return

Recovery — Total Feet <u>2500'</u>	GIP ___	Ft. in DC <u>496'</u>	Ft. in DP <u>2004'</u>
Rec. <u>100'</u> Feet Of <u>S M C W</u>	%gas ___ %oil ___	<u>85%</u> water <u>15%</u> mud	
Rec. <u>2400'</u> Feet Of <u>Salt Water</u>	%gas ___ %oil ___	<u>100%</u> water ___ mud	
Rec. ___ Feet Of ___	%gas ___ %oil ___	___ water ___ mud	
Rec. ___ Feet Of ___	%gas ___ %oil ___	___ water ___ mud	
Rec. ___ Feet Of ___	%gas ___ %oil ___	___ water ___ mud	

BHT 122° °F Gravity \_\_\_ °API D@ \_\_\_ °F Corrected Gravity \_\_\_ °API  
 RW .137 @ 76° °F Chlorides 48,500 ppm Recovery Chlorides 10,400 ppm System

(A) Initial Hydrostatic Mud <u>2154</u> AK-1 Alpine PSI Recorder No. <u>2346</u> T-On Location <u>22:00 p.m.</u>
(B) First Initial Flow Pressure <u>122</u> PSI (depth) <u>4357'</u> T-Started <u>22:40 p.m.</u>
(C) First Final Flow Pressure <u>703</u> PSI Recorder No. <u>11058</u> T-Open <u>12:30 A.M.</u>
(D) Initial Shut-In Pressure <u>1275</u> PSI (depth) <u>4385'</u> T-Pulled <u>04:00 A.M.</u>
(E) Second Initial Flow Pressure <u>805</u> PSI Recorder No. ___ T-Out <u>07:05 A.M.</u>
(F) Second Final Flow Pressure <u>1153</u> PSI (depth) ___ T-Off Location <u>07:45 A.M.</u>
(G) Final Shut-in Pressure <u>1297</u> PSI Initial Opening <u>30</u> Test <u>X</u>
(Q) Final Hydrostatic Mud <u>2143</u> PSI Initial Shut-in <u>45</u> Jars <u>X</u>
Final Flow <u>45</u> Safety Joint <u>X</u>
Final Shut-in <u>90</u> Straddle ___

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harold R Trapp Mileage 62 miles 1 way  
 Our Representative Shane M B... Other \_\_\_  
 TOTAL PRICE \$ \_\_\_