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KANSAS CORPORATION COMMISSION

MAR 29 2004

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

KCC

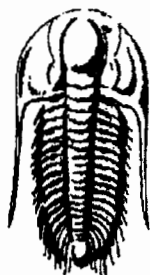
MAR 23 2004

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MAY 30 2006

FROM CONFIDENTIAL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

^W
35-10-34 Thomas, Ks

Seele Acct. II Well #1

Start Date: 2004.03.02 @ 18:45:56

End Date: 2004.03.03 @ 02:40:55

Job Ticket #: 18093

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas, Ks

DST # 1

H

2004.03.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Wabash Energy Corp

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas, Ks

Job Ticket: 18093

DST#: 1

Test Start: 2004.03.02 @ 18:45:56

GENERAL INFORMATION:

Formation: H
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:33:55
Time Test Ended: 02:40:55

Interval: 4260.00 ft (KB) To 4306.00 ft (KB) (TVD)
Total Depth: 4306.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Reference Elevations: 3224.00 ft (KB)
3216.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6720

Inside

Press@RunDepth: 60.09 psig @ 4261.00 ft (KB)

Start Date: 2004.03.02

End Date:

Start Time: 18:45:56

End Time:

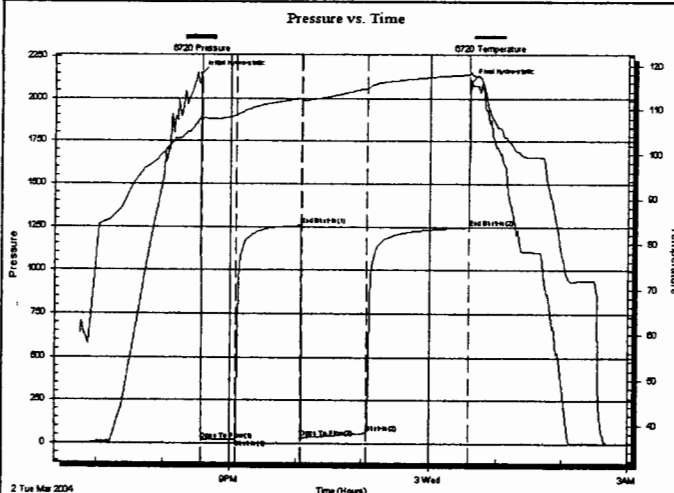
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.03.02 @ 20:33:25

Time Off Btm: 2004.03.03 @ 00:36:55

TEST COMMENT: 1/4" in. @ open built to 2" in.
No return
Surface blow in 4 min. built to 1 1/4" in.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.51	108.16	Initial Hydro-static
1	15.09	107.41	Open To Flow (1)
32	24.46	108.64	Shut-In(1)
91	1257.63	112.40	End Shut-In(1)
92	32.77	112.13	Open To Flow (2)
151	60.09	114.71	Shut-In(2)
242	1245.68	117.95	End Shut-In(2)
244	2098.79	118.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	w c m 45%w 55%m	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

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**TRILOBITE
TESTING, INC.**
DRILL STEM TEST REPORT
TOOL DIAGRAM

Wabash Energy Corp

Seele Acct #1-2

PO Box 59

Lawrenceville, IL

FROM CONFIDENTIAL 35-10-34 Thomas, Ks

Job Ticket: 18093

DST#: 1

ATTN: Wabash Energy Corp

Test Start: 2004.03.02 @ 18:45:56

Tool Information

Drill Pipe:	Length: 4265.00 ft	Diameter: 3.80 inches	Volume: 59.83 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 88000.00 lb
		Total Volume: 59.83 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4260.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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WICHITA, KS**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4241.00	
Shut In Tool	5.00			4246.00	
Hydraulic tool	5.00			4251.00	
Packer	5.00			4256.00	20.00 Bottom Of Top Packer
Packer	4.00			4260.00	
Stubb	1.00			4261.00	
Recorder	0.00	6720	Inside	4261.00	
Perforations	7.00			4268.00	
Change Over Sub	1.00			4269.00	
Drill Pipe	31.00			4300.00	
Change Over Sub	1.00			4301.00	
Recorder	0.00	11058	Outside	4301.00	
Bullnose	5.00			4306.00	46.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

Seele Acct #1-2

PO Box 59
Lawrenceville, IL

35-10-34 Thomas, Ks

Job Ticket: 18093

DST#: 1

ATTN: Wabash Energy Corp

Test Start: 2004.03.02 @ 18:45:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 43000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	w c m 45% w 55% m	1.262

Total Length: 90.00 ft

Total Volume: 1.262 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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WICHITA, KS

Serial #: 6720

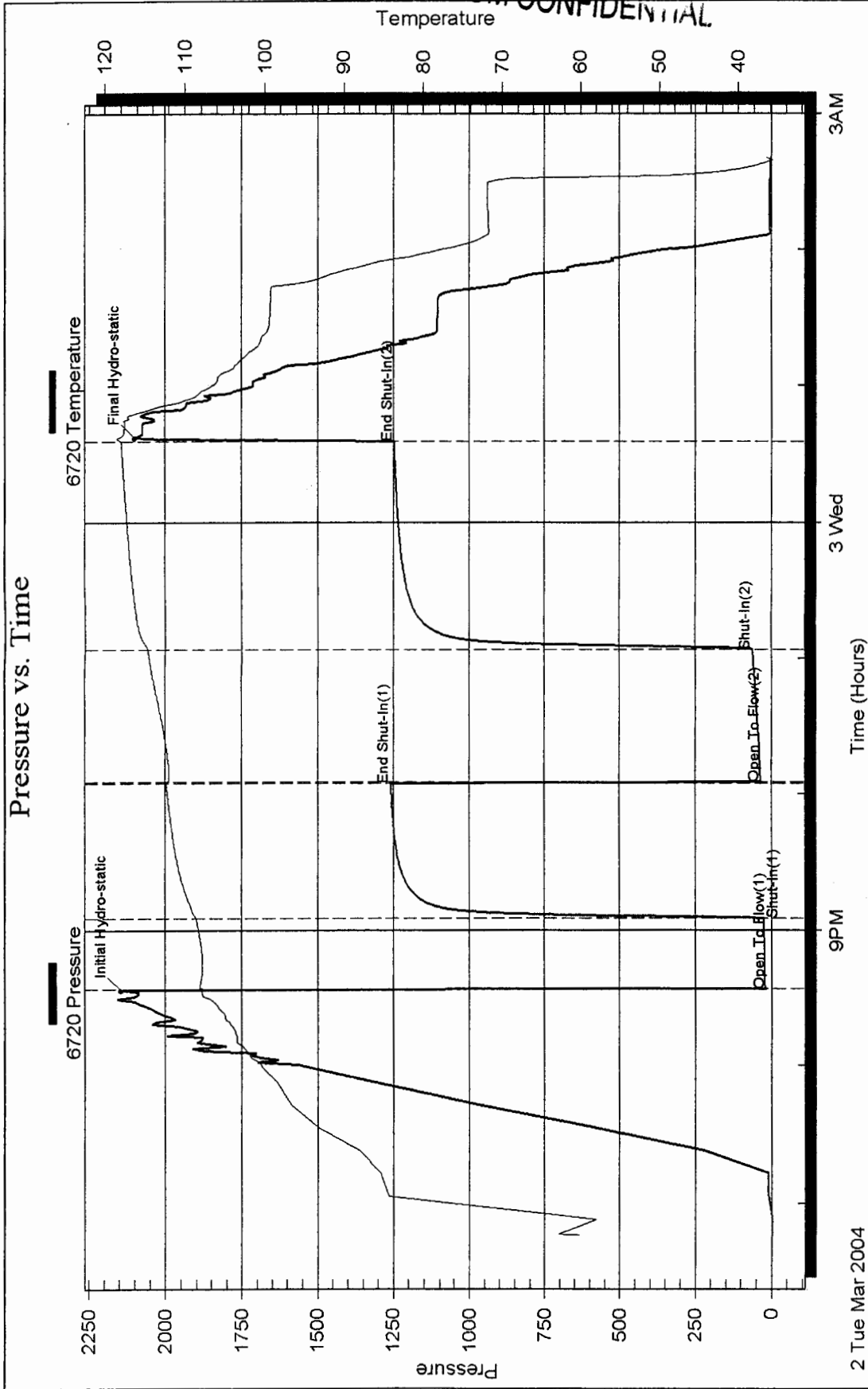
Inside

Wabash Energy Corp

35-10-34 Thomas, Ks

DST Test Number: 1

Pressure vs. Time



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Trilobite Testing, Inc

Ref. No: 18093

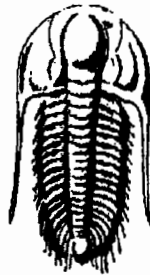
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MAR 29 2004

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

35-10-34 Thomas, Ks

Seele Acct #1-7

Start Date: 2004.03.03 @ 16:10:15

End Date: 2004.03.03 @ 23:56:14

Job Ticket #: 18094

DST #: 2

DRL
12-10-07

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Wabash Energy Corp

Seele Acct #1-7

35-10-34 Thomas, Ks

DST # 2

J-K

2004.03.03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wabash Energy Corp

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas, Ks

Job Ticket: 18094

Test Start: 2004.03.03 @ 16:10:15

DST #: 2

GENERAL INFORMATION:

Formation: J-K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:47:44

Time Test Ended: 23:56:14

Interval: 4323.00 ft (KB) To 4388.00 ft (KB) (TVD)

Total Depth: 4388.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit: 25

Reference Elevations: 3224.00 ft (KB)

3216.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6720

Inside

Press@RunDepth: 103.48 psig @ 4324.00 ft (KB)

Start Date: 2004.03.03

End Date:

2004.03.03

Start Time: 16:10:15

End Time:

23:56:14

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.03.03 @ 17:46:44

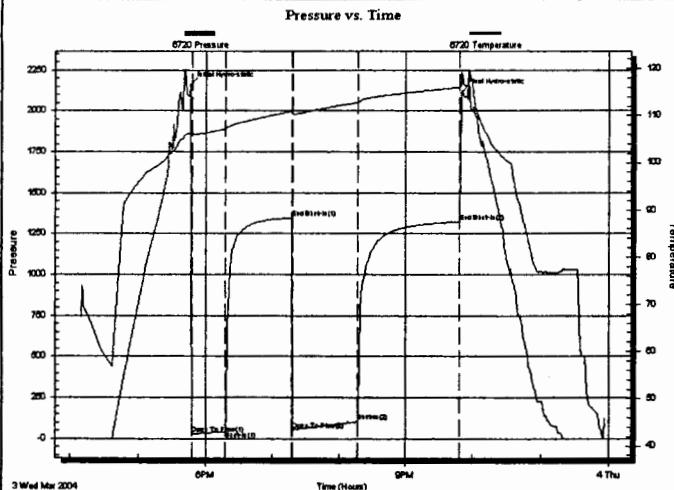
Time Off Btm: 2004.03.03 @ 21:50:14

TEST COMMENT: 1/4" in. @ open built to 5" in.

No return

Surface blow built to 5 1/2" in.

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.69	106.30	Initial Hydro-static
1	26.89	105.82	Open To Flow (1)
31	44.22	107.23	Shut-in(1)
90	1347.94	110.88	End Shut-in(1)
91	53.28	110.48	Open To Flow (2)
150	103.48	112.79	Shut-in(2)
242	1324.53	116.03	End Shut-in(2)
244	2110.91	119.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	w c m w/oil show on top 40%w 60% m	1.26
90.00	s m c w 15% m 85% w w/oil specs	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wabash Energy Corp

PO Box 59

Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #14

35-10-34 Thomas, Ks

Job Ticket: 18094

Test Start: 2004.03.03 @ 16:10:15

DAL

12-10-07

DST#: 2

Tool Information

Drill Pipe: Length: 4328.00 ft Diameter: 3.80 inches Volume: 60.71 bbl Tool Weight: 1500.00 lb
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb
Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Pull Loose: 88000.00 lb
Total Volume: 60.71 bbl Chased 0.00 ft
Drill Pipe Above KB: 25.00 ft String Weight: Initial 68000.00 lb
Depth to Top Packer: 4323.00 ft Final 69000.00 lb
Depth to Bottom Packer: ft
Interval between Packers: 65.00 ft
Tool Length: 85.00 ft
Number of Packers: 2 Diameter: 6.75 inches
Tool Comments:

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WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4304.00		
Shut In Tool	5.00			4309.00		
Hydraulic tool	5.00			4314.00		
Packer	5.00			4319.00	20.00	Bottom Of Top Packer
Packer	4.00			4323.00		
Stubb	1.00			4324.00		
Recorder	0.00	6720	Inside	4324.00		
Perforations	26.00			4350.00		
Change Over Sub	1.00			4351.00		
Drill Pipe	31.00			4382.00		
Change Over Sub	1.00			4383.00		
Recorder	0.00	11058	Outside	4383.00		
Bullnose	5.00			4388.00	65.00	Bottom Packers & Anchor

Total Tool Length: 85.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #1-7 DRL

35-10-34 Thomas, Ks

Job Ticket: 18094

Test Start: 2004.03.03 @ 16:10:15

12-10-07

DST#: 2

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 10.37 in³

Resistivity: 0.00 ohm.m

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

39500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	w c m w/oil show on top 40%w 60%m	1.262
90.00	s m c w 15%m 85%w w/oil specs	1.262

Total Length: 180.00 ft

Total Volume: 2.524 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

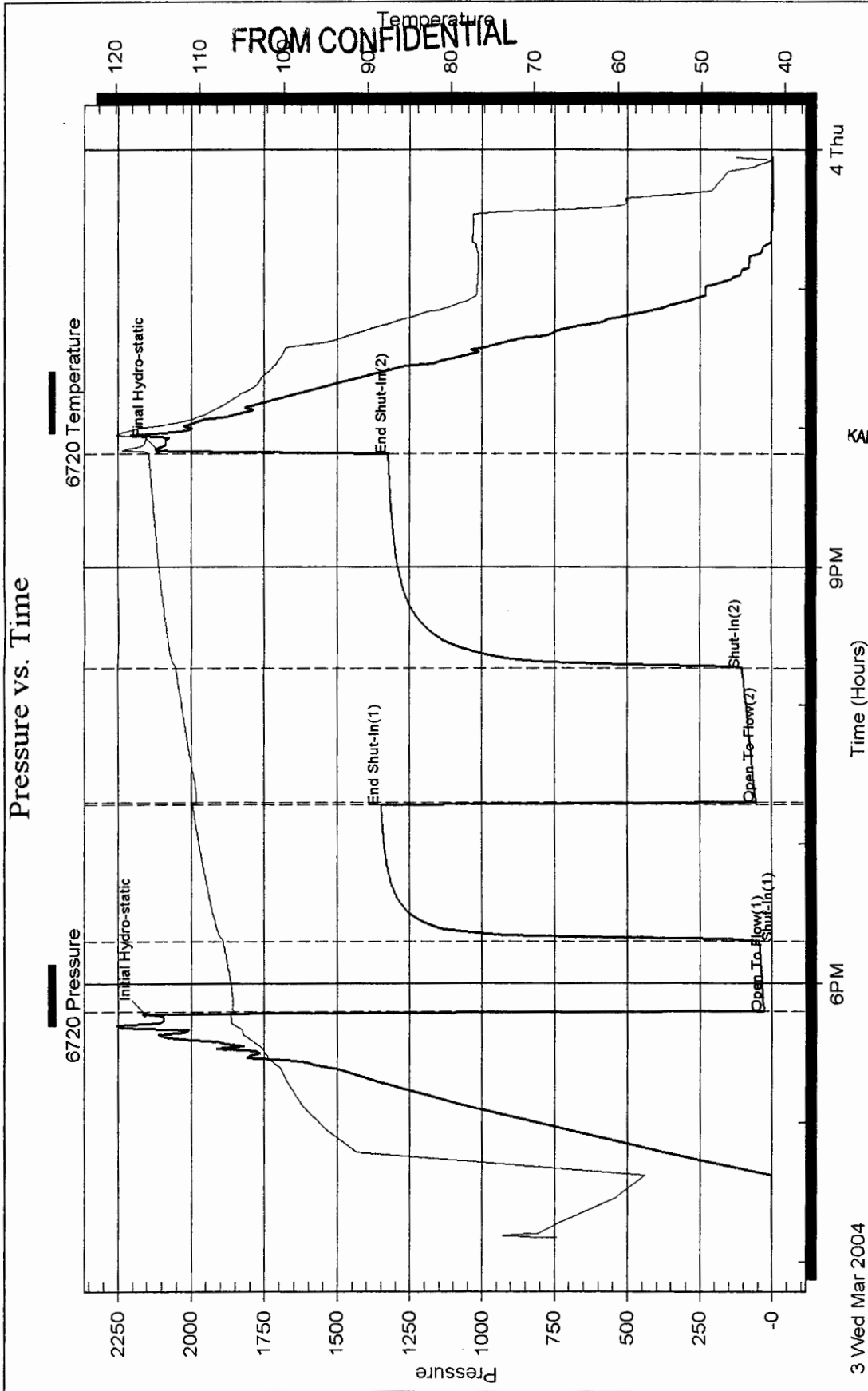
Recovery Comments:

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WICHITA, KS

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DST Test Number: 2

35-10-34 Thomas, Ks

Wabash Energy Corp

Inside

Serial #: 6720

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MAR 29 2004
CONSERVATION DIVISION
WICHITA, KS

Ref. No: 18094

Trilobite Testing, Inc

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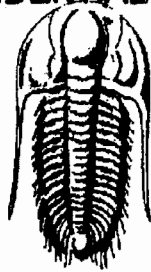
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WICHITA, KS

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

35-10-34 Thomas, Ks

Seele Acct #1-2 DRL 12-10-07

Start Date: 2004.03.04 @ 13:45:55

End Date: 2004.03.04 @ 21:31:54

Job Ticket #: 18095 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas, Ks

DST # 3

Johnson

2004.03.04



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Wabash Energy Corp

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #1-2 DRL

35-10-34 Thomas, Ks

Job Ticket: 18095

DST#: 3

Test Start: 2004.03.04 @ 13:45:55

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:48:54

Time Test Ended: 21:31:54

Interval: **4642.00 ft (KB) To 4692.00 ft (KB) (TVD)**

Total Depth: 4692.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit: 25

Reference Elevations: 3224.00 ft (KB)

3216.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6720

Inside

Press@RunDepth: 60.40 psig @ 4643.00 ft (KB)

Start Date: 2004.03.04

End Date:

2004.03.04

Start Time: 13:45:55

End Time:

21:31:54

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2004.03.04 @ 15:48:24

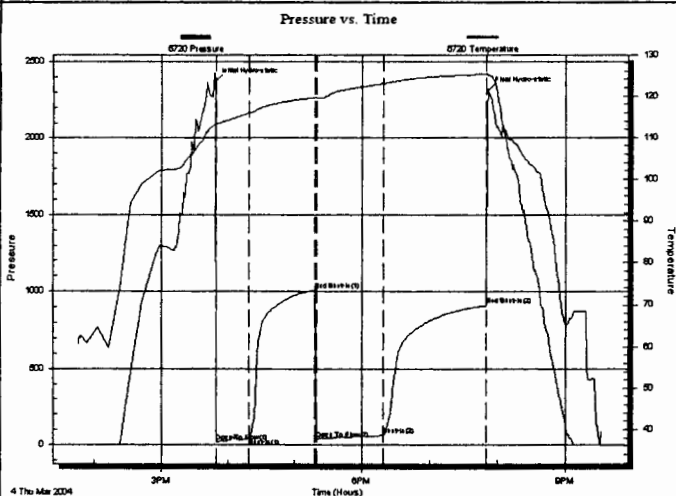
Time Off Btm: 2004.03.04 @ 19:52:24

TEST COMMENT: 1/4" in. @ open built to 3 1/4" in.

No return

Surface blow in 3 min. built to 3" in.

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.35	113.46	Initial Hydro-static
1	17.90	113.18	Open To Flow (1)
31	45.20	115.98	Shut-In (1)
90	1010.04	119.63	End Shut-In (1)
91	38.68	119.41	Open To Flow (2)
151	60.40	122.96	Shut-In (2)
242	910.60	125.27	End Shut-In (2)
244	2313.69	125.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	h o c m 75% o 25% m	0.07
30.00	o c m 10% o 90% m	0.42
60.00	v s o c m 2% o 98% m	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wabash Energy Corp

Seele Acct #1-~~Z~~

DRL 12-10-07

PO Box 59

35-10-34 Thomas, Ks

Lawrenceville, IL

Job Ticket: 18095

DST#: 3

ATTN: Wabash Energy Corp

Test Start: 2004.03.04 @ 13:45:55

Tool Information

Drill Pipe: Length: 4637.00 ft Diameter: 3.80 inches Volume: 663.04 bbl Tool Weight: 1500.00 lb
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 30000.00 lb
Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Pull Loose: 88000.00 lb
Total Volume: 663.04 bbl Tool Chased: 0.00 ft
Drill Pipe Above KB: 15.00 ft String Weight: Initial 68000.00 lb
Depth to Top Packer: 4642.00 ft Final 69000.00 lb
Depth to Bottom Packer: ft
Interval between Packers: 50.00 ft
Tool Length: 70.00 ft
Number of Packers: 2 Diameter: 6.75 inches
Tool Comments:

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WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4623.00	
Shut In Tool	5.00			4628.00	
Hydraulic tool	5.00			4633.00	
Packer	5.00			4638.00	20.00 Bottom Of Top Packer
Packer	4.00			4642.00	
Stubb	1.00			4643.00	
Recorder	0.00	6720	Inside	4643.00	
Perforations	11.00			4654.00	
Change Over Sub	1.00			4655.00	
Drill Pipe	31.00			4686.00	
Change Over Sub	1.00			4687.00	
Recorder	0.00	11058	Outside	4687.00	
Bullnose	5.00			4692.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

PO Box 59
Lawrenceville, IL

ATTN: Wabash Energy Corp

Seele Acct #1-# 12-10-07

35-10-34 Thomas, Ks

Job Ticket: 18095

DST#: 3

Test Start: 2004.03.04 @ 13:45:55

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 8.78 in³

Resistivity: 0.00 ohm.m

Salinity: 6100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Sat:

deg API

6100 ppm

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Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	h o c m 75%o 25%m	0.070
30.00	o c m 10%o 90%m	0.421
60.00	v s o c m 2%o 98%m	0.842

Total Length: 95.00 ft

Total Volume: 1.333 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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KANSAS CORPORATION COMMISSION
MAR 29 2004
CONSERVATION DIVISION
WICHITA, KS

DST Test Number: 3

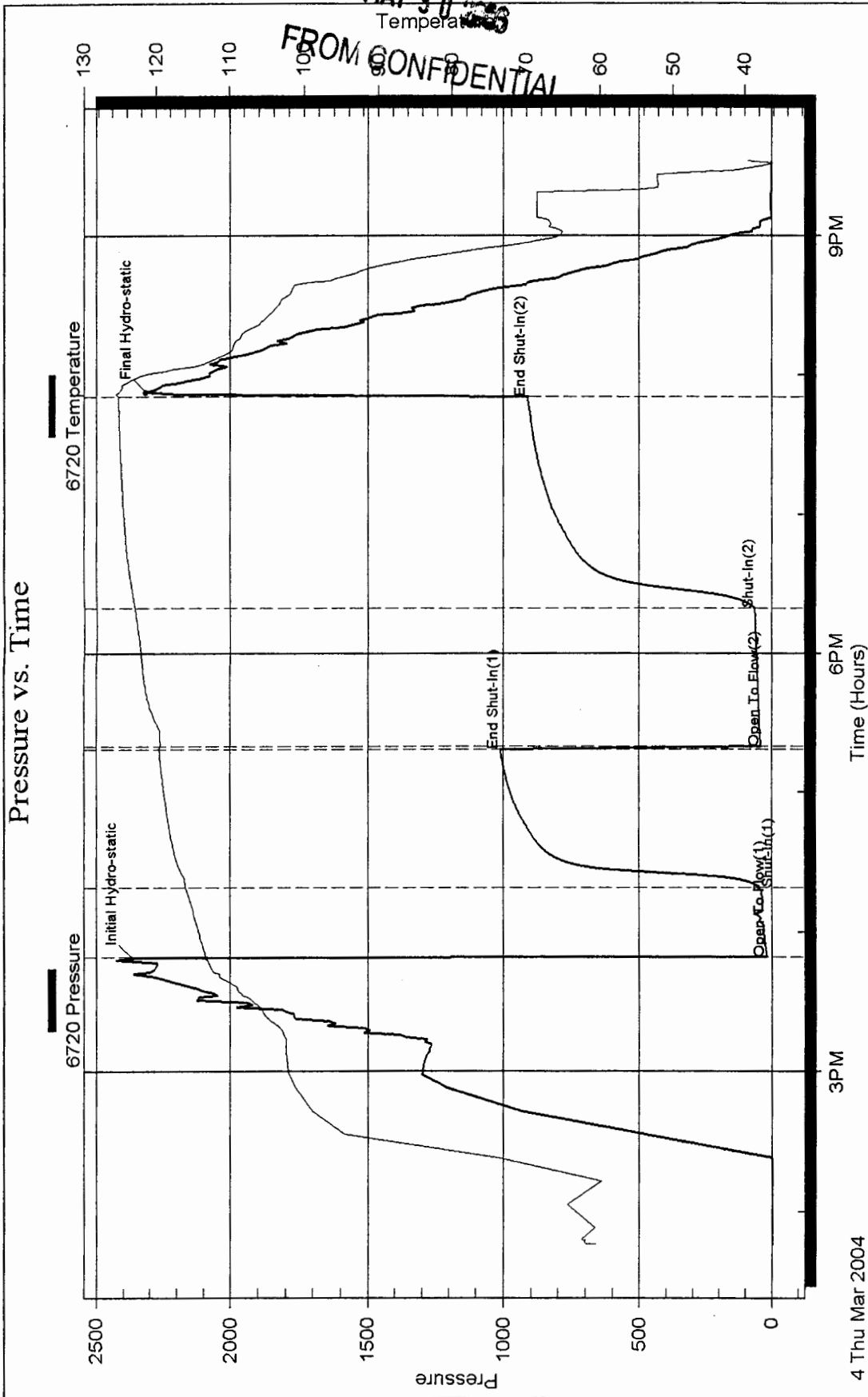
35-10-34 Thomas, Ks

Wabash Energy Corp

Inside

Serial #: 6720

Pressure vs. Time



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MAR 29 2004
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

Ref. No: 18095

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