TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

35-10-34 Thomas,Ks

Seele Acct #1-2

Start Date: 2004.03.02 @ 18:45:56

End Date: 2004.03.03 @ 02:40:55

Job Ticket #: 18093 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

149062

DRILL STEM TEST REPORT

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18093 **DST#: 1**

Test Start: 2004.03.02 @ 18:45:56

GENERAL INFORMATION:

Formation: **H**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:33:55
Time Test Ended: 02:40:55

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4260.00 ft (KB) To 4306.00 ft (KB) (TVD)
Total Depth: 4306.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

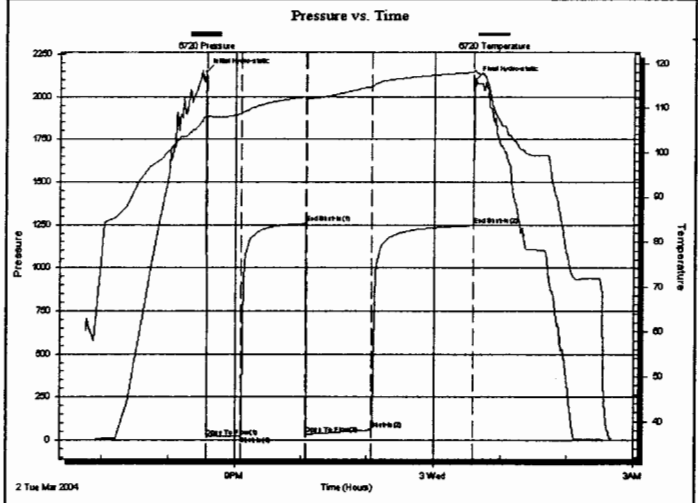
Reference Elevations: 3224.00 ft (KB)
3216.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6720 **Inside**

Press@RunDepth: 60.09 psig @ 4261.00 ft (KB)
Start Date: 2004.03.02 End Date: 2004.03.03
Start Time: 18:45:56 End Time: 02:40:55

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.03.02 @ 20:33:25
Time Off Btm: 2004.03.03 @ 00:36:55

TEST COMMENT: 1/4"in. @ open built to 2"in.
No return
Surface blow in 4 min. built to 1 1/4"in.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.51	108.16	Initial Hydro-static
1	15.09	107.41	Open To Flow (1)
32	24.46	108.64	Shut-In(1)
91	1257.63	112.40	End Shut-In(1)
92	32.77	112.13	Open To Flow (2)
151	60.09	114.71	Shut-In(2)
242	1245.68	117.95	End Shut-In(2)
244	2098.79	118.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	w c m45%w 55%m	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wabash Energy Corp

PO Box 59
Law renceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18093 **DST#: 1**

Test Start: 2004.03.02 @ 18:45:56

Tool Information

Drill Pipe:	Length:	4265.00 ft	Diameter:	3.80 inches	Volume:	59.83 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		88000.00 lb
					Total Volume:	59.83 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight:	Initial	62000.00 lb
Depth to Top Packer:		4260.00 ft						Final	63000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		46.00 ft							
Tool Length:		66.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4241.00		
Shut In Tool	5.00			4246.00		
Hydraulic tool	5.00			4251.00		
Packer	5.00			4256.00	20.00	Bottom Of Top Packer
Packer	4.00			4260.00		
Stubb	1.00			4261.00		
Recorder	0.00	6720	Inside	4261.00		
Perforations	7.00			4268.00		
Change Over Sub	1.00			4269.00		
Drill Pipe	31.00			4300.00		
Change Over Sub	1.00			4301.00		
Recorder	0.00	11058	Outside	4301.00		
Bullnose	5.00			4306.00	46.00	Bottom Packers & Anchor
Total Tool Length:	**66.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18093 **DST#: 1**

Test Start: 2004.03.02 @ 18:45:56

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	43000 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.75 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3300.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

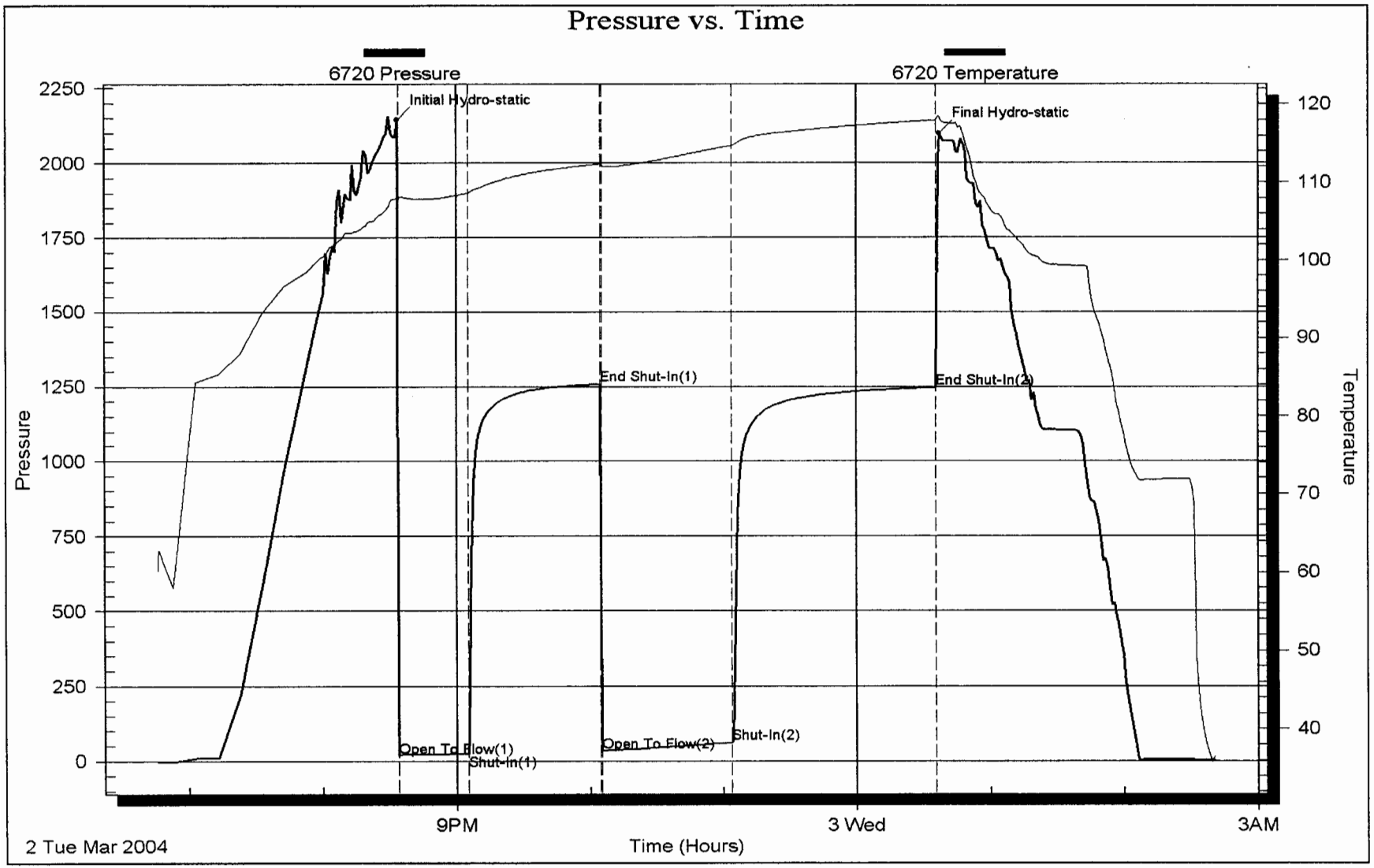
Length ft	Description	Volume bbl
90.00	w c m45%w 55%m	1.262

Total Length: 90.00 ft Total Volume: 1.262 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6720 Pressure
6720 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
9PM
3 Wed
3AM
2 Tue Mar 2004
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

35-10-34 Thomas,Ks

Seele Acct #1-2

Start Date: 2004.03.03 @ 16:10:15
End Date: 2004.03.03 @ 23:56:14
Job Ticket #: 18094 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18094 **DST#: 2**

Test Start: 2004.03.03 @ 16:10:15

GENERAL INFORMATION:

Formation: **J-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:47:44
Time Test Ended: 23:56:14

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4323.00 ft (KB) To 4388.00 ft (KB) (TVD)
Total Depth: 4388.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

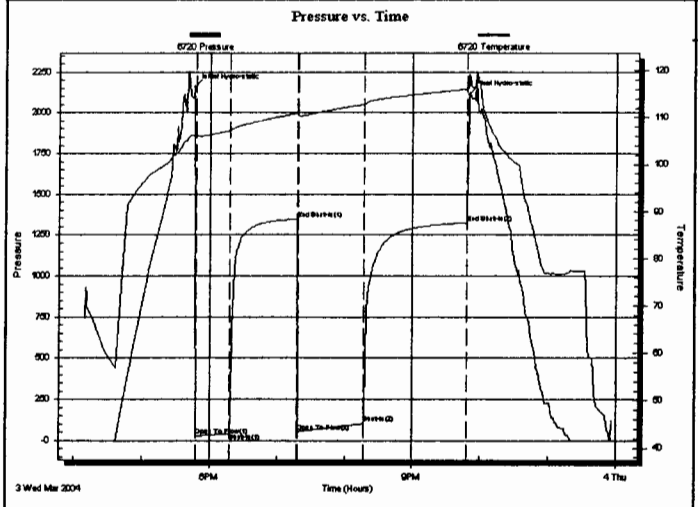
Reference Elevations: 3224.00 ft (KB)
3216.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6720 **Inside**

Press@RunDepth: 103.48 psig @ 4324.00 ft (KB)
Start Date: 2004.03.03 End Date: 2004.03.03
Start Time: 16:10:15 End Time: 23:56:14

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.03.03 @ 17:46:44
Time Off Btm: 2004.03.03 @ 21:50:14

TEST COMMENT: 1/4"in. @ open built to 5"in.
No return
Surface blow built to 5 1/2"in.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.69	106.30	Initial Hydro-static
1	26.89	105.82	Open To Flow (1)
31	44.22	107.23	Shut-In(1)
90	1347.94	110.88	End Shut-In(1)
91	53.28	110.48	Open To Flow (2)
150	103.48	112.79	Shut-In(2)
242	1324.53	116.03	End Shut-In(2)
244	2110.91	119.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	w c m w/oil show on top 40%w 60%m	1.26
90.00	s m c w 15%m 85%w w/oil specs	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18094 **DST#: 2**

Test Start: 2004.03.03 @ 16:10:15

Tool Information

Drill Pipe:	Length:	4328.00 ft	Diameter:	3.80 inches	Volume:	60.71 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		88000.00 lb
					Total Volume:	60.71 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight:	Initial	68000.00 lb
Depth to Top Packer:		4323.00 ft						Final	69000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		65.00 ft							
Tool Length:		85.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4304.00		
Shut In Tool	5.00			4309.00		
Hydraulic tool	5.00			4314.00		
Packer	5.00			4319.00	20.00	Bottom Of Top Packer
Packer	4.00			4323.00		
Stubb	1.00			4324.00		
Recorder	0.00	6720	Inside	4324.00		
Perforations	26.00			4350.00		
Change Over Sub	1.00			4351.00		
Drill Pipe	31.00			4382.00		
Change Over Sub	1.00			4383.00		
Recorder	0.00	11058	Outside	4383.00		
Bullnose	5.00			4388.00	65.00	Bottom Packers & Anchor
Total Tool Length:	**85.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18094 **DST#: 2**

Test Start: 2004.03.03 @ 16:10:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	39500 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.37 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

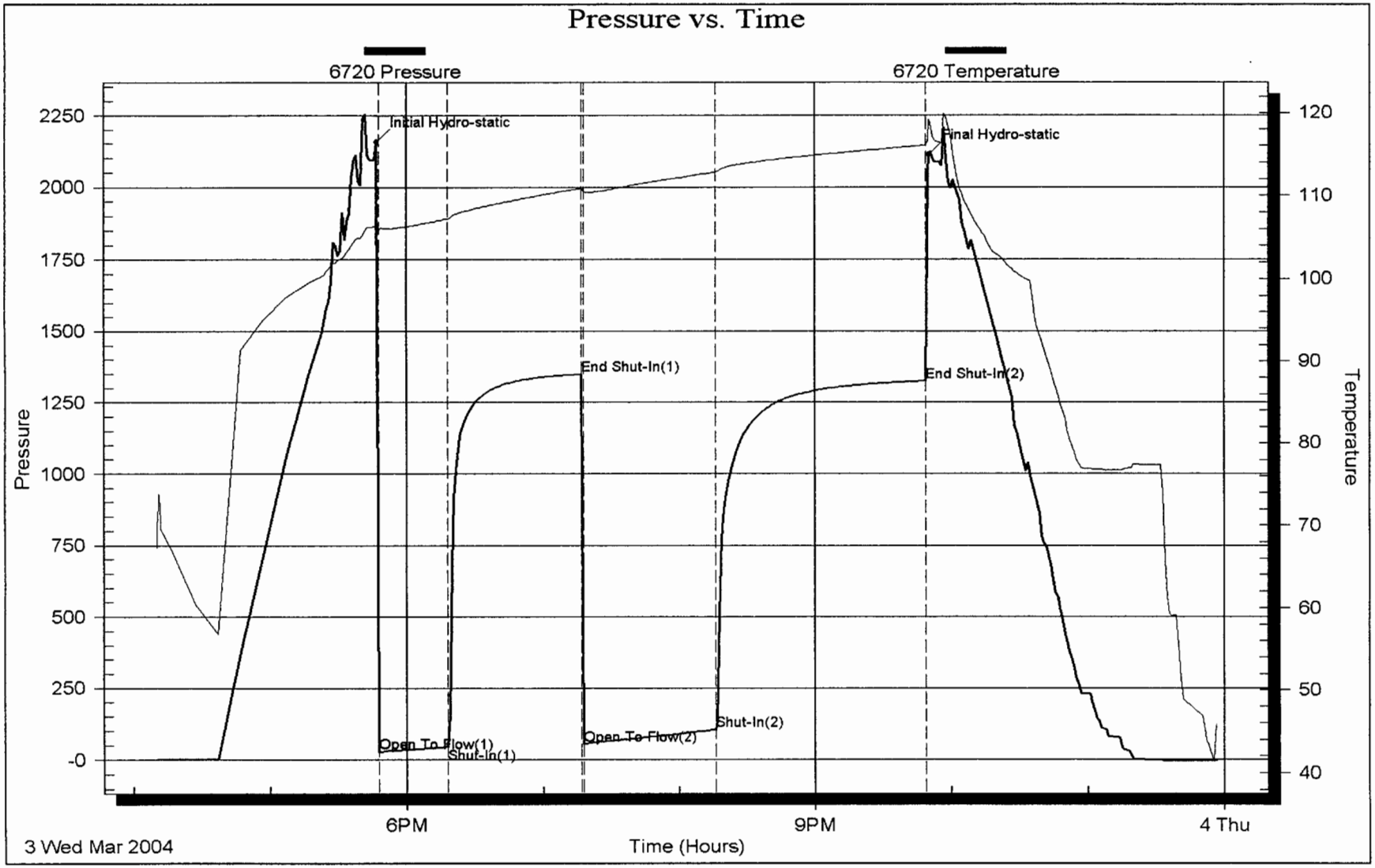
Length ft	Description	Volume bbl
90.00	w c m w/oil show on top 40%w 60%m	1.262
90.00	s m c w 15%m 85%w w/oil specs	1.262

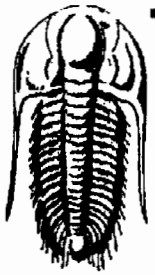
Total Length: 180.00 ft Total Volume: 2.524 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6720 Pressure
6720 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2250
2000
1750
1500
1250
1000
750
500
250
-0
Pressure
120
110
100
90
80
70
60
50
40
Temperature
6PM
9PM
4 Thu
3 Wed Mar 2004
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wabash Energy Corp**

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

35-10-34 Thomas,Ks

Seele Acct #1-2

Start Date: 2004.03.04 @ 13:45:55

End Date: 2004.03.04 @ 21:31:54

Job Ticket #: 18095 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Wabash Energy Corp

PO Box 59
Law renceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18095 **DST#: 3**

Test Start: 2004.03.04 @ 13:45:55

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:48:54
Time Test Ended: 21:31:54

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4642.00 ft (KB) To 4692.00 ft (KB) (TVD)
Total Depth: 4692.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

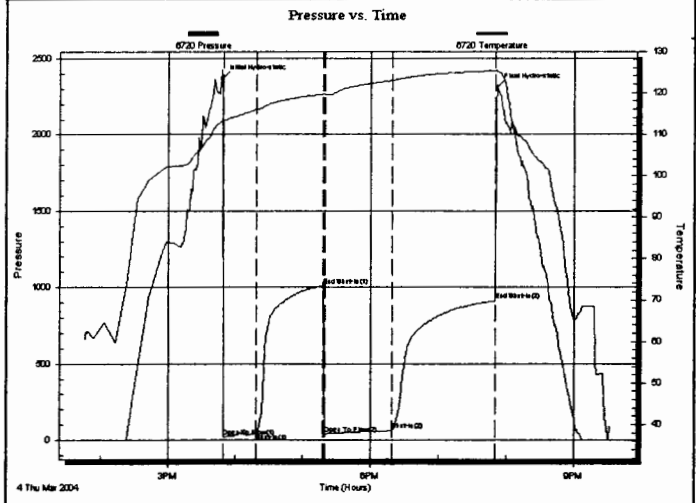
Reference Elevations: 3224.00 ft (KB)
3216.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6720 **Inside**

Press@RunDepth: 60.40 psig @ 4643.00 ft (KB)
Start Date: 2004.03.04 End Date: 2004.03.04
Start Time: 13:45:55 End Time: 21:31:54

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2004.03.04 @ 15:48:24
Time Off Btm: 2004.03.04 @ 19:52:24

TEST COMMENT: 1/4"in. @ open built to 3 1/4"in.
No return
Surface blow in 3 min. built to 3"in.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.35	113.46	Initial Hydro-static
1	17.90	113.18	Open To Flow (1)
31	45.20	115.98	Shut-In(1)
90	1010.04	119.63	End Shut-In(1)
91	38.68	119.41	Open To Flow (2)
151	60.40	122.96	Shut-In(2)
242	910.60	125.27	End Shut-In(2)
244	2313.69	125.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	h o c m 75%o 25%m	0.07
30.00	o c m 10%o 90%m	0.42
60.00	v s o c m 2%o 98%m	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wabash Energy Corp

PO Box 59
Law renceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18095 **DST#: 3**

Test Start: 2004.03.04 @ 13:45:55

Tool Information

Drill Pipe:	Length:	4637.00 ft	Diameter:	3.80 inches	Volume:	65.04 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		30000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		88000.00 lb
					Total Volume:	65.04 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		15.00 ft					String Weight:	Initial	68000.00 lb
Depth to Top Packer:		4642.00 ft						Final	69000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		50.00 ft							
Tool Length:		70.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4623.00		
Shut In Tool	5.00			4628.00		
Hydraulic tool	5.00			4633.00		
Packer	5.00			4638.00	20.00	Bottom Of Top Packer
Packer	4.00			4642.00		
Stubb	1.00			4643.00		
Recorder	0.00	6720	Inside	4643.00		
Perforations	11.00			4654.00		
Change Over Sub	1.00			4655.00		
Drill Pipe	31.00			4686.00		
Change Over Sub	1.00			4687.00		
Recorder	0.00	11058	Outside	4687.00		
Bullnose	5.00			4692.00	50.00	Bottom Packers & Anchor
Total Tool Length:	**70.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Wabash Energy Corp

PO Box 59
Lawrenceville, Il

ATTN: Wabash Energy Corp

Seele Acct #1-2

35-10-34 Thomas,Ks

Job Ticket: 18095 **DST#: 3**

Test Start: 2004.03.04 @ 13:45:55

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6100 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6100.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

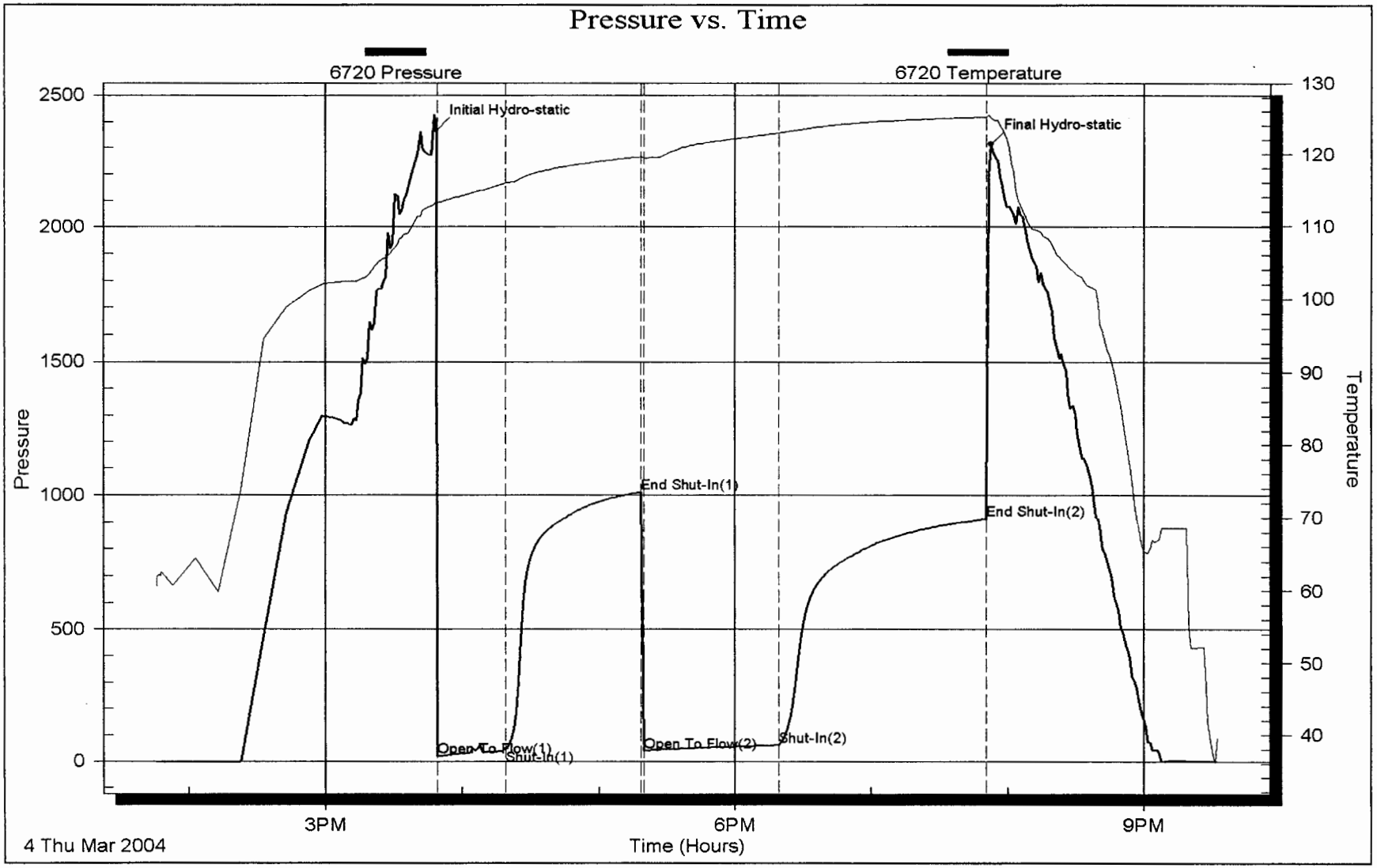
Length ft	Description	Volume bbl
5.00	h o c m 75%o 25%m	0.070
30.00	o c m 10%o 90%m	0.421
60.00	v s o c m 2%o 98%m	0.842

Total Length: 95.00 ft Total Volume: 1.333 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6720 Pressure
6720 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
2000
1500
1000
500
0
130
120
110
100
90
80
70
60
50
40
3PM
6PM
9PM
4 Thu Mar 2004
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

IP/ 0250

Nº 18093

05/03

Test Ticket

Well Name & No. Seele Acct #1-2 Test No. #1 Date 3-2-04

Company Wabash Energy Corp. Zone Tested H

Address P.O. Box 595 Lawrenceville, IL Elevation 3224' KB 3216' GL

Co. Rep / Geo Larry Whitmer / Frank Moore D.S #1 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 35 Twp. 10 Rge. 34 Co. Thomas State KS

No. of Copies Norm Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4260 4306 Initial Str Wt./Lbs. 67,000 Unseated Str Wt/Lbs. 63,000

Anchor Length 46 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 88,000

Top Packer Depth 4255 Tool Weight 1500

Bottom Packer Depth 4260 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4306 Wt. Pipe Run — Drill Collar Run —

Mud Wt. 9.1 LCM #1 Vis. 49 WL 8.8 Drill Pipe Size 4½ XH Ft. Run 4265'

Blow Description 1/4"in @ open built to 2"in
No return
Surface blow in 4min built to 1¼"in
No return

Recovery - Total Feet 90' GIP — Ft. in DC — Ft. in DP 90'

Rec. 90' Feet of w c m %gas %oil 45 %water 55 %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

Rec. _____ Feet of _____ %gas %oil %water %mud

BHT 118° °F Gravity — °API D @ — °F Corrected Gravity — °API

RW .186 @ 50° °F Chlorides 43,000 ppm Recovery 43,000 Chlorides 3,300 ppm System

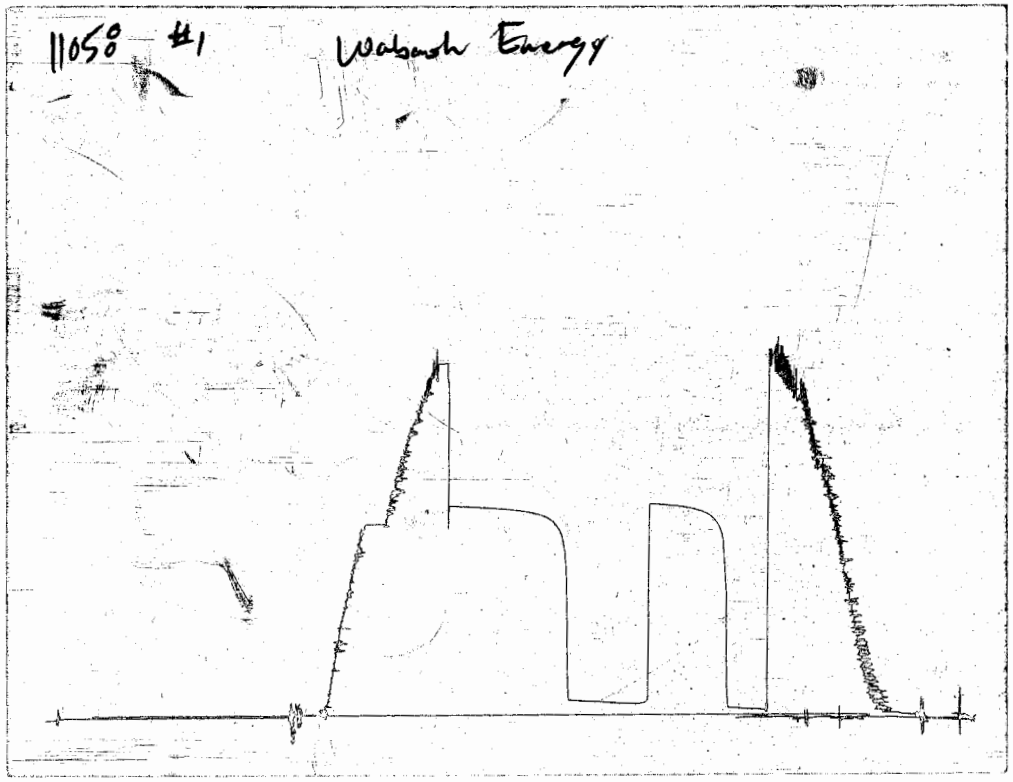
	AK-1	Alpine				
(A)Initital Hydrostatic Mud		2143 PSI	Recorder No.	6720	Test X	800.00
(B) First Initial Flow Pressure		15 PSI	(depth)	4261'	Elec. Rec. X	150.00
(C) First Final Flow Pressure		24 PSI	Recorder No.	11058	Jars	
(D) Initial Shut-In Pressure		1257 PSI	(depth)	4301'	Safety Jt.	
(E) Second Initial Flow Pressure		32 PSI	Recorder No.		Circ Sub X N/C	
(F) Second Final Flow Pressure		60 PSI	(depth)		Sampler	
(G) Final Shut-In Pressure		1245 PSI	**Initial Opening**	30	Straddle	
(Q) Final Hydrostatic Mud		2098 PSI	Initial Shut-In	60	Ext. Packer	
			Final Flow	60	Shale Packer	120.70
			Final Shut-In	90	Mileage X 62.14	~~46.57~~
			T-On Location	17:45 p.m	Sub Total:	1070 ~~30~~
			T-Started	18:45 p.m.	Std. By	
			T-Open	20:30 p.m.	Other	
			T-Pulled	00:30 a.m.	Total:	~~#1070.00~~
			T-Out	02:55 a.m.		

Approved By _____

Our Representative _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Nº 18094

05/03

Test Ticket

Well Name & No. Seele Acct #1-2 Test No. #2 Date 3-3-04

Company Wabash Energy Corp. Zone Tested J-K

Address P.O. Box 595 Lawrenceville, IL Elevation 3224 KB 3216 GL

Co. Rep / Geo. Larry Whitmer / Frank Mize Cont. D.S #1 Est. Ft. of Pay _____ Por. _____ %

Location: Sec. 35 Twp. 10 Rge. 34 Co. Thomas State Ks

No. of Copies Norm. Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4323' 4388' Initial Str Wt./Lbs. 68,000 Unseated Str Wt/Lbs. 69,000

Anchor Length 65' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 88,000

Top Packer Depth 4318' Tool Weight 1,500

Bottom Packer Depth 4323' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4388' Wt. Pipe Run — Drill Collar Run —

Mud Wt. 9.3+ LCM #1 Vis. 54 WL 10.4 Drill Pipe Size 4 1/2 XH Ft. Run 1328'

Blow Description 1/4 in. @ open built to 5" in.
No return
Surface blow built to 5 1/2" in.
No return

Recovery - Total Feet 180' GIP ? Ft. in DC — Ft. in DP 180'

Rec. 90'	Feet of WCM w/o/l show on Top 2"	%gas	spec's %oil	40 %water	60 %mud
Rec. 90'	Feet of SMCW	%gas	%oil	85 %water	15 %mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 116° °F Gravity — °API D @ — °F Corrected Gravity — °API

RW .251 @ 50° °F Chlorides 39500 ppm Recovery 39500 Chlorides 6,000 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2156 PSI	Recorder No.	6720	Test X	800.00
(B) First Initial Flow Pressure		26 PSI	(depth)	4324'	Elec. Rec. X	150.00
(C) First Final Flow Pressure		44 PSI	Recorder No.	11058	Jars	
(D) Initial Shut-In Pressure		1347 PSI	(depth)	4383'	Safety Jt.	
(E) Second Initial Flow Pressure		53 PSI	Recorder No.		Circ Sub X N/C	
(F) Second Final Flow Pressure		103 PSI	(depth)		Sampler	
(G) Final Shut-In Pressure		1324 PSI	**Initial Opening**	30	Straddle	
(Q) Final Hydrostatic Mud		2110 PSI	Initial Shut-In	60	Ext. Packer	
			Final Flow	60	Shale Packer	
			Final Shut-In	90	Mileage X 62	$62.00
			T-On Location	15:30 p.m.	Sub Total:	~~$ 1012.00~~
			T-Started	16:10 p.m.	Std. By	1070.70
			T-Open	17:45 p.m.	Other	—
			T-Pulled	21:45 p.m.	Total:	~~$ 1,132.00~~
			T-Out	00:00 A.M		

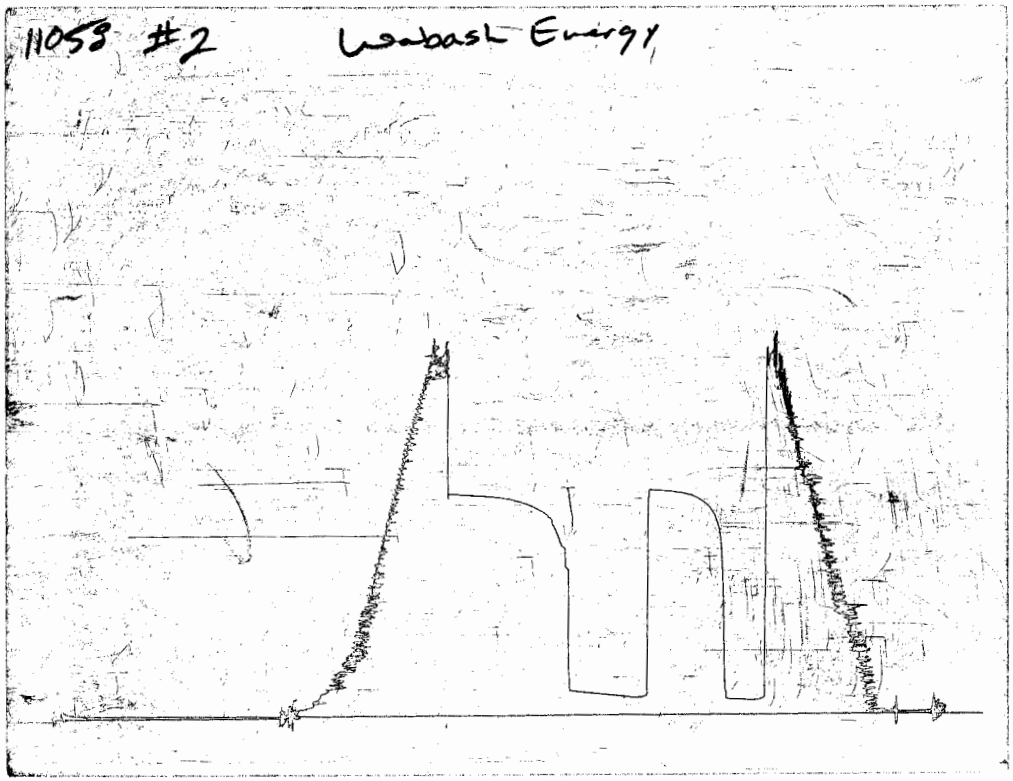
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Frank L. Smith

Our Representative [signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

05/03

№ 18095

Test Ticket

Well Name & No. Seele Acct # 1-2 Test No. #3 Date 3-5-04

Company Wabash Energy Corp Zone Tested Johnson

Address P.O. Box 595 Lawrenceville, IL Elevation 3224 KB 3216 GL

Co. Rep / Geo Larry Whitmer/Frank Mize Cont. DSI #1 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 35 Twp. 10 Rge. 34 Co. Thomas State Ks

No. of Copies Norm. Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 4642' 4697 Initial Str Wt./Lbs. 68,000 Unseated Str Wt/Lbs. 69,000

Anchor Length 50' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 88000

Top Packer Depth 4637' Tool Weight 1500

Bottom Packer Depth 4642' Hole Size 7 7/8" V Rubber Size 6 3/4" V

Total Depth 4692' Wt. Pipe Run — Drill Collar Run —

Mud Wt. 9.2 LCM #2 Vis. 52 WL 8.8 Drill Pipe Size 4½ XH Ft. Run 4637'

Blow Description 1/4" in 0 open built to 3¼" in.
No return
Surface blow in 3 min. built to 3" in.
No return

Recovery - Total Feet 95' GIP 85' weak Ft. in DC — Ft. in DP 95'

Rec. 5 Feet of HOCM %gas 75 %oil %water 25 %mud

Rec. 30 Feet of OCM %gas 10 %oil %water 90 %mud

Rec. 60 Feet of WSOCM %gas 2 %oil %water 98 %mud

Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

BHT 125° °F Gravity — °API D @ — °F Corrected Gravity — °API

RW — @ — °F Chlorides 6100 ppm Recovery 6100 Chlorides 6100 ppm System

	AK-1	Alpine				
(A)Initital Hydrostatic Mud		2367 PSI	Recorder No.	6720	Test X	800.00
(B) First Initial Flow Pressure		17 PSI	(depth)	4642'	Elec. Rec. X	150.00
(C) First Final Flow Pressure		45 PSI	Recorder No.	11058	Jars	
(D) Initial Shut-In Pressure		1010 PSI	(depth)	4687'	Safety Jt.	
(E) Second Initial Flow Pressure		38 PSI	Recorder No.		Circ Sub X N/C	
(F) Second Final Flow Pressure		60 PSI	(depth)		Sampler	
(G) Final Shut-In Pressure		910 PSI	**Initial Opening**	30	Straddle	
(Q) Final Hydrostatic Mud		2313 PSI	Initial Shut-In	60	Ext. Packer	
			Final Flow	60	Shale Packer	
			Final Shut-In	90	Mileage 62	62.00
			T-On Location	00:25 A.M.	Sub Total:	$1012.00
			T-Started	01:45 AM	Std. By 1hr @ 30.00	$30.00
			T-Open	03:45 AM	Other	
			T-Pulled	07:45 A.M.	Total:	~~$1042.00~~
			T-Out	09:30 A.M.		$1100.70

Approved By [signature]

Our Representative [signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart