

15-193-20762

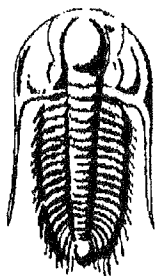
16-10s-34w

IND

CONFIDENTIAL

AUG 14 2009

KCC



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water
Suite 300
Wichita, KS 67202

ATTN: Tom Funk

16 10s 34w Thomas KS

SS #2-16

Start Date: 2009.05.02 @ 18:15:00

End Date: 2009.05.03 @ 06:44:30

Job Ticket #: 34659

DST #: 1

RECEIVED
AUG 17 2009
KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

SS #2-16

16 10s 34w Thomas KS

Job Ticket: 34659

DST#: 1

Test Start: 2009.05.02 @ 18:15:00

GENERAL INFORMATION:

Formation: **LKC "H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:09:30

Time Test Ended: 06:44:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4294.00 ft (KB) To 4330.00 ft (KB) (TVD)**

Total Depth: 4330.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3234.00 ft (KB)

3229.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366 Inside

Press@RunDepth: 97.60 psig @ 4295.00 ft (KB)

Start Date: 2009.05.02

End Date:

2009.05.03

Capacity: 7000.00 psig

Start Time: 18:15:05

End Time:

06:44:30

Last Calib.: 2009.05.03

Time On Btm: 2009.05.02 @ 20:08:00

Time Off Btm: 2009.05.03 @ 00:10:29

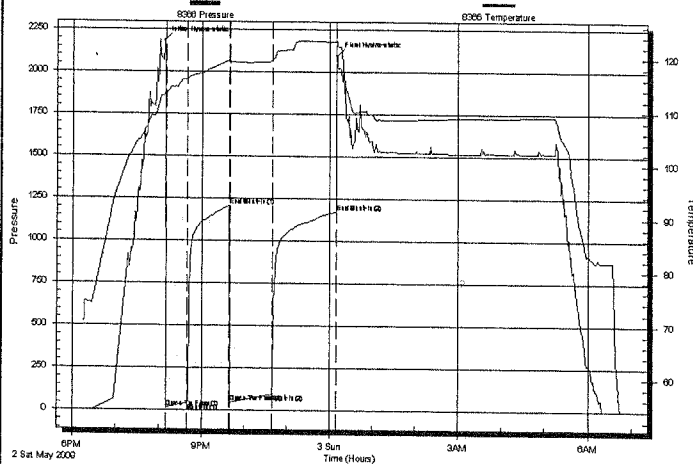
TEST COMMENT: IF: Weak blow, built to 2 3/4"

ISI: Bled off, No blow back

FF: Blow started at 17 min., built to 2"

FSI: Bled off, No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.64	113.35	Initial Hydro-static
2	14.78	113.37	Open To Flow (1)
32	44.03	116.08	Shut-In(1)
91	1206.87	119.58	End Shut-In(1)
92	48.25	119.11	Open To Flow (2)
152	97.60	119.45	Shut-In(2)
242	1172.59	123.15	End Shut-In(2)
243	2094.57	123.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Muddy Water 55%w, 45%m	0.74
0.00	RW = .279 ohms @ 47.5 deg F	0.00
0.00	Chlorides = 30,000 ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34659

DST#: 1

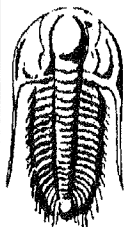
Test Start: 2009.05.02 @ 18:15:00

Tool Information

Drill Pipe:	Length: 3743.00 ft	Diameter: 3.80 inches	Volume: 52.50 bbl	Tool Weight: 1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 546.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose: 84000.00 lb
		Total Volume: 55.19 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4294.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Rig down from 1:00 to 4:15 (5-3-09)
Fast shieve in blocks split

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			4279.00		
HYD S.I. Tool	5.00			4284.00		
Packer	5.00			4289.00	20.00	Bottom Of Top Packer
Packer	5.00			4294.00		
Stubb	1.00			4295.00		
Recorder	0.00	8366	Inside	4295.00		
Recorder	0.00	8320	Inside	4295.00		
Perforations	32.00			4327.00		
Bullnose	3.00			4330.00	36.00	Bottom Packers & Anchor
Total Tool Length:	56.00					



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34659

DST#: 1

Test Start: 2009.05.02 @ 18:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 5.98 in³

Resistivity: ohm.m

Salinity: 5200.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Muddy Water 55%w, 45%am	0.738
0.00	RW = .279 ohms @ 47.5 deg F	0.000
0.00	Chlorides = 30,000 ppm	0.000

Total Length: 150.00 ft

Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

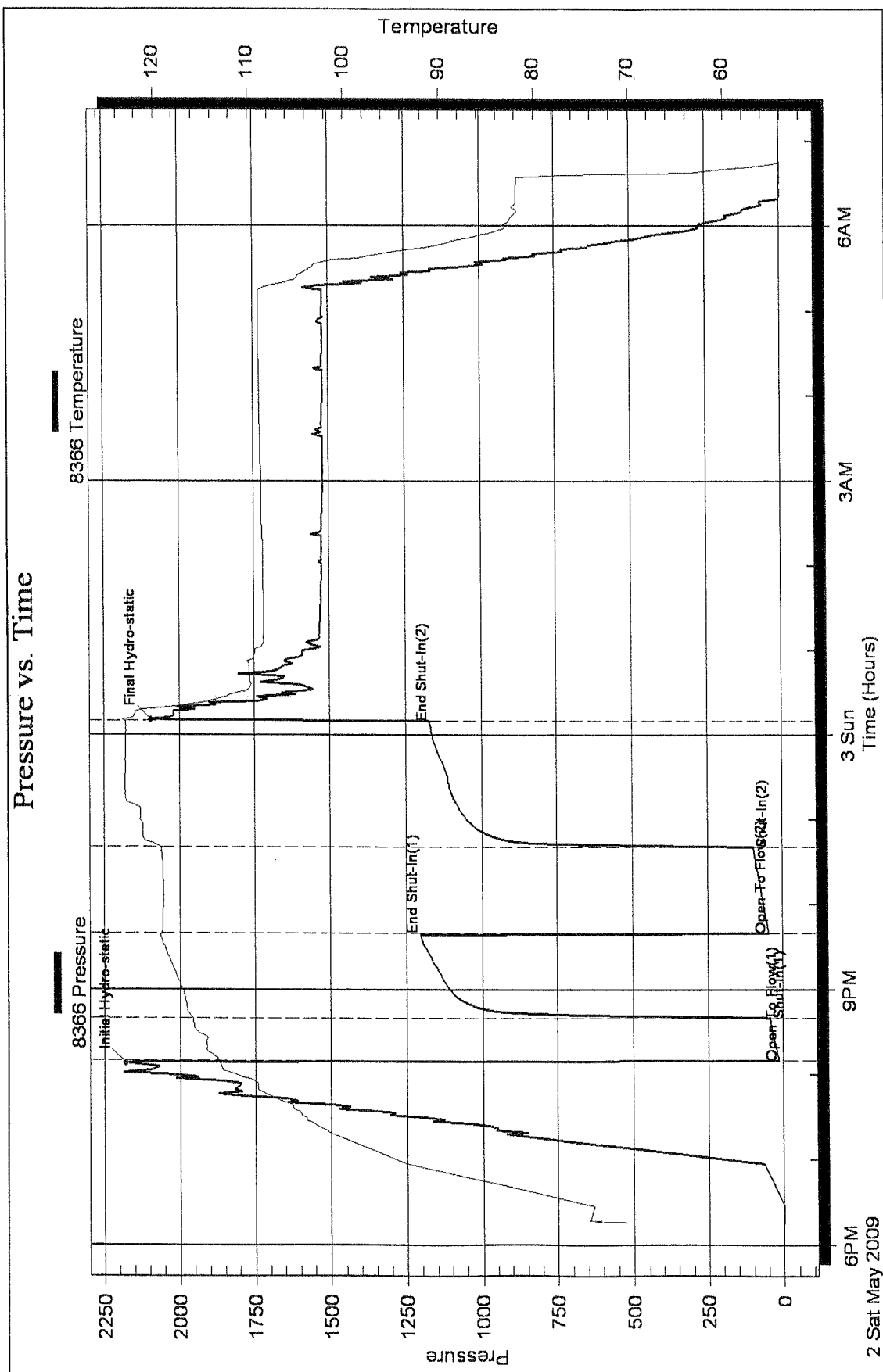
Serial #:

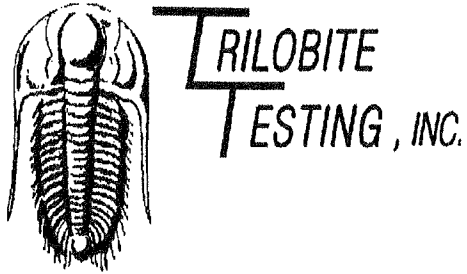
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water
Suite 300
Wichita, KS 67202

ATTN: Tom Funk

16 10s 34w Thomas KS

SS #2-16

Start Date: 2009.05.03 @ 14:59:00

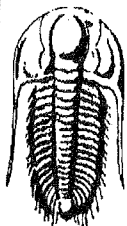
End Date: 2009.05.03 @ 21:16:30

Job Ticket #: 34660 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34660

DST#: 2

Test Start: 2009.05.03 @ 14:59:00

GENERAL INFORMATION:

Formation: **LKC "I - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:51:30

Time Test Ended: 21:16:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4330.00 ft (KB) To 4378.00 ft (KB) (TVD)**

Total Depth: 4378.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3234.00 ft (KB)

3229.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 22.35 psig @ 4331.00 ft (KB)

Start Date: 2009.05.03

End Date:

2009.05.03

Start Time: 14:59:05

End Time:

21:16:29

Capacity: 7000.00 psig

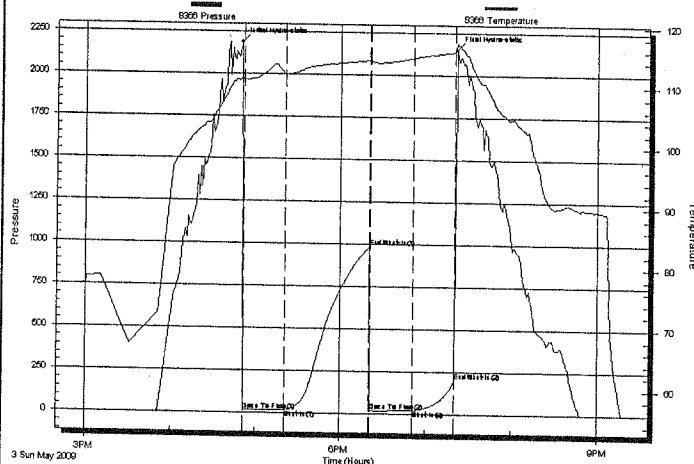
Last Calib.: 2009.05.03

Time On Btm: 2009.05.03 @ 16:50:00

Time Off Btm: 2009.05.03 @ 19:21:29

TEST COMMENT: IF: Blow built to 3/4" in 15 min., dying back at 19 min., 1/2" at close
IS: Bled off, No blow back
FF: No blow
FSI: No blow back

Pressure vs. Time



PRESSURE SUMMARY

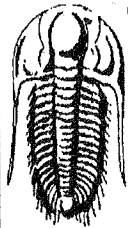
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.20	111.32	Initial Hydro-static
2	15.74	110.97	Open To Flow (1)
31	18.51	112.02	Shut-In(1)
91	982.16	114.36	End Shut-In(1)
92	21.16	114.22	Open To Flow (2)
122	22.35	114.74	Shut-In(2)
151	199.49	115.78	End Shut-In(2)
152	2150.76	117.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/ oil spots 95%o, 4%o, 1%g	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34660

DST#: 2

Test Start: 2009.05.03 @ 14:59:00

Tool Information

Drill Pipe:	Length: 3784.00 ft	Diameter: 3.80 inches	Volume: 53.08 bbl	Tool Weight: 1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 546.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 55.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4330.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4315.00	
HYD S.I. Tool	5.00			4320.00	
Packer	5.00			4325.00	20.00 Bottom Of Top Packer
Packer	5.00			4330.00	
Stubb	1.00			4331.00	
Recorder	0.00	8366	Inside	4331.00	
Recorder	0.00	8320	Inside	4331.00	
Perforations	10.00			4341.00	
Blank Spacing	32.00			4373.00	
Perforations	2.00			4375.00	
Bullnose	3.00			4378.00	48.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34660

DST#: 2

Test Start: 2009.05.03 @ 14:59:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 6.38 in³

Resistivity: ohm.m

Salinity: 6900.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud w / oil spots 95%m, 4%o, 1%g	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

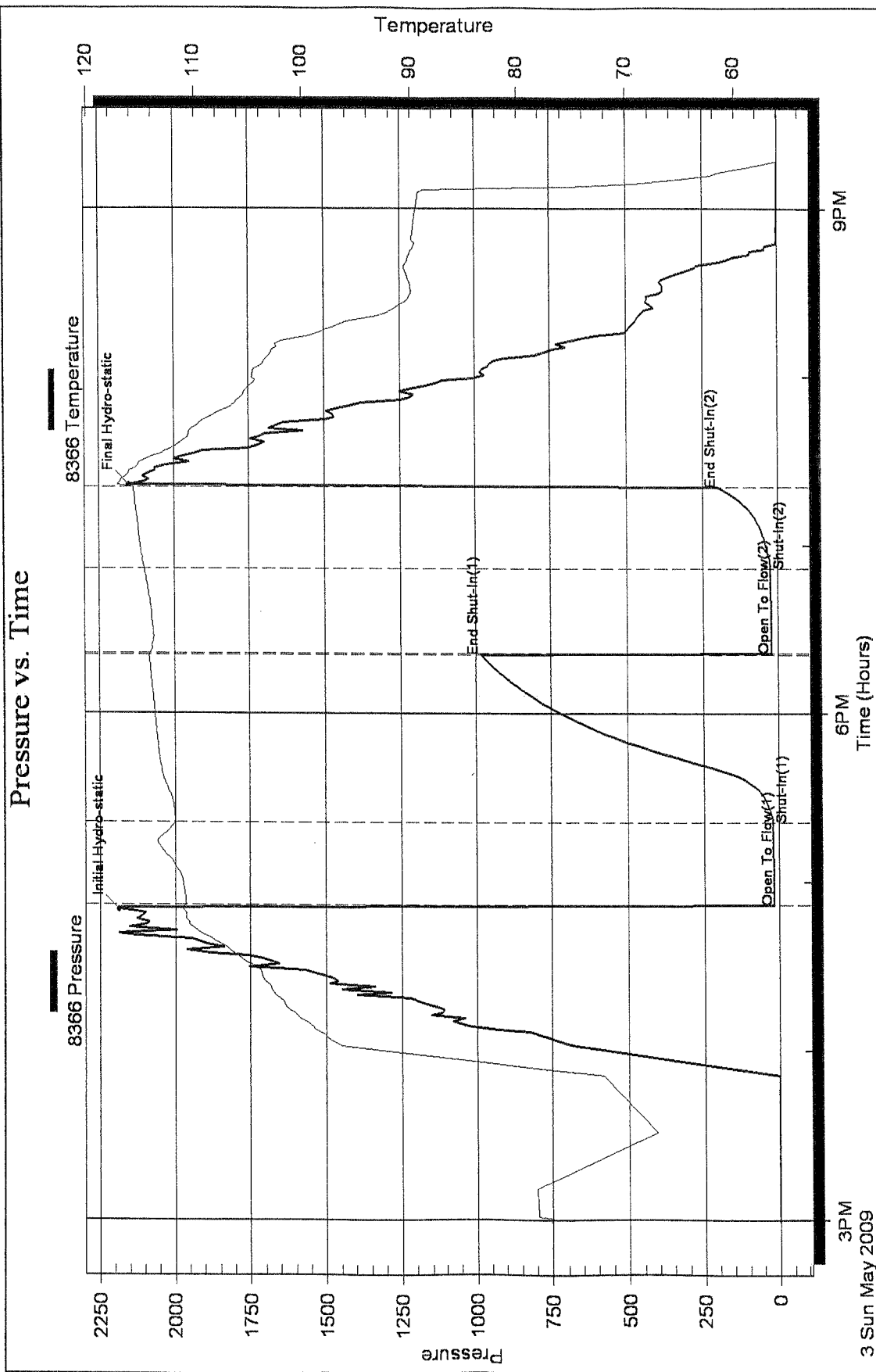
Serial #:

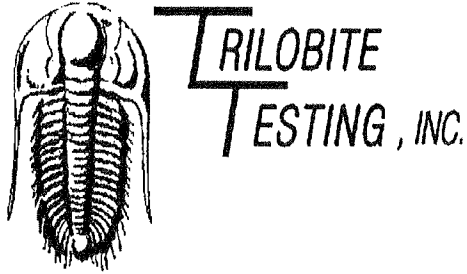
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water
Suite 300
Wichita, KS 67202

ATTN: Tom Funk

16 10s 34w Thomas KS

SS #2-16

Start Date: 2009.05.04 @ 14:42:00

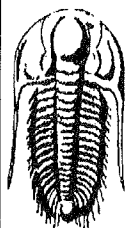
End Date: 2009.05.04 @ 21:04:30

Job Ticket #: 34661 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

SS #2-16

16 10s 34w Thomas KS

Job Ticket: 34661

DST#: 3

Test Start: 2009.05.04 @ 14:42:00

GENERAL INFORMATION:

Formation: **Myrick Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:38:00

Time Test Ended: 21:04:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Interval: **4592.00 ft (KB) To 4616.00 ft (KB) (TVD)**

Total Depth: 4616.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3234.00 ft (KB)

3229.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366 Inside

Press@RunDepth: 23.51 psig @ 4593.00 ft (KB)

Start Date: 2009.05.04 End Date: 2009.05.04

Start Time: 14:42:05 End Time: 21:04:29

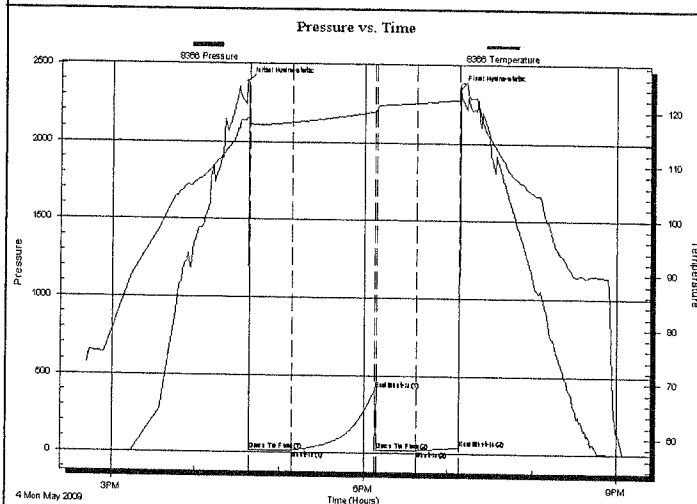
Capacity: 7000.00 psig

Last Calib.: 2009.05.04

Time On Btm: 2009.05.04 @ 16:36:30

Time Off Btm: 2009.05.04 @ 19:08:59

TEST COMMENT: IF: Blow built to 1/4" in 5 min., on/off blow at 1/4" through open
IS: Bled off, No blow back
FF: No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2389.66	118.47	Initial Hydro-static
2	14.18	117.52	Open To Flow (1)
32	16.55	117.74	Shut-In(1)
91	413.58	119.83	End Shut-In(1)
92	19.99	120.27	Open To Flow (2)
121	23.51	121.45	Shut-In(2)
152	40.35	122.12	End Shut-In(2)
153	2350.82	124.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w/oil specks 99% _m , 1% _o	0.07

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34661

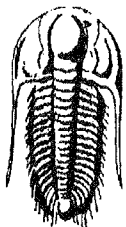
DST#: 3

Test Start: 2009.05.04 @ 14:42:00

Tool Information

Drill Pipe:	Length: 4056.00 ft	Diameter: 3.80 inches	Volume: 56.90 bbl	Tool Weight: 1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 546.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose: 84000.00 lb
		Total Volume: 59.59 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4592.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4577.00	
HYD S.I. Tool	5.00			4582.00	
Packer	5.00			4587.00	20.00 Bottom Of Top Packer
Packer	5.00			4592.00	
Stubb	1.00			4593.00	
Recorder	0.00	8366	Inside	4593.00	
Recorder	0.00	8320	Inside	4593.00	
Perforations	20.00			4613.00	
Bullnose	3.00			4616.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34661

DST#: 3

Test Start: 2009.05.04 @ 14:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 9100.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w/oil specks 99% _m , 1% _o	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

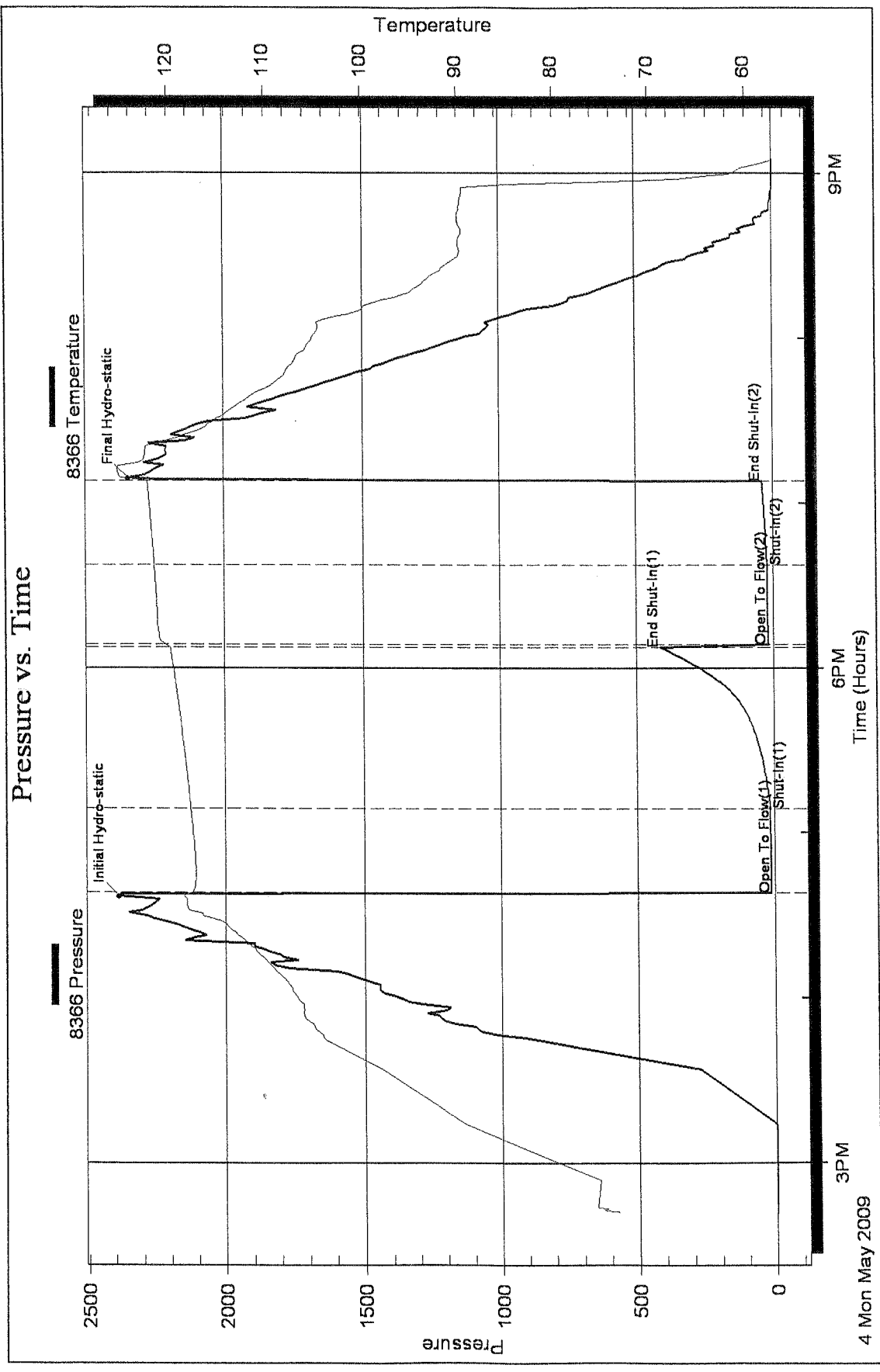
Num Gas Bombs: 0

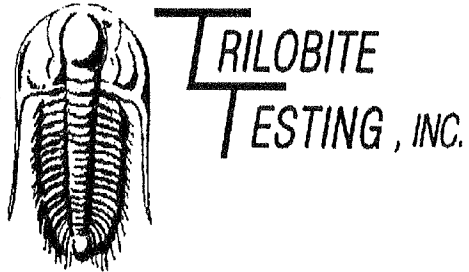
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N. Water
Suite 300
Wichita, KS 67202

ATTN: Tom Funk

16 10s 34w Thomas KS

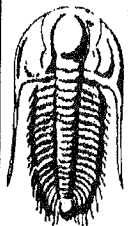
SS #2-16

Start Date: 2009.05.05 @ 08:18:00

End Date: 2009.05.05 @ 16:20:00

Job Ticket #: 34662 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

SS #2-16

16 10s 34w Thomas KS

Job Ticket: 34662

DST#: 4

Test Start: 2009.05.05 @ 08:18:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:01:30

Time Test Ended: 16:20:00

Interval: **4679.00 ft (KB) To 4730.00 ft (KB) (TVD)**

Total Depth: 4730.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 36

Reference Elevations: 3234.00 ft (KB)

3229.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 118.23 psig @ 4680.00 ft (KB)

Start Date: 2009.05.05

End Date:

2009.05.05

Start Time:

08:18:05

End Time:

16:19:59

Capacity: 7000.00 psig

Last Calib.: 2009.05.05

Time On Btm: 2009.05.05 @ 09:58:30

Time Off Btm: 2009.05.05 @ 14:02:29

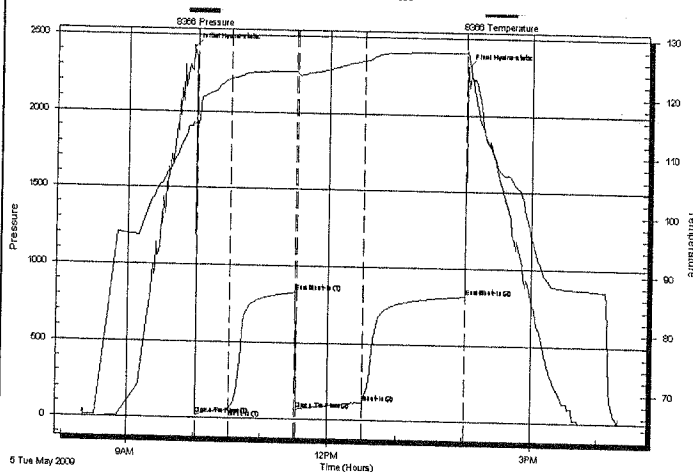
TEST COMMENT: IF: Blow built to 9"

IS: Bled off, Blow back built to 1 1/2"

FF: Blow built to BOB in 38 min.

FS: Bled off, Blow back built to 5 1/2"

Pressure vs. Time



PRESSURE SUMMARY

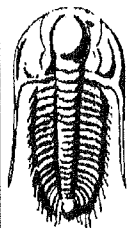
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2418.94	115.25	Initial Hydro-static
3	18.69	114.81	Open To Flow (1)
33	58.19	122.72	Shut-In (1)
92	828.60	123.98	End Shut-In (1)
93	66.08	123.64	Open To Flow (2)
152	118.23	126.02	Shut-In (2)
243	816.38	127.66	End Shut-In (2)
244	2310.36	127.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	GOCM 50%o, 24%o, 26%g	0.49
80.00	CGO 80%o, 20%g	0.39
62.00	Clean Oil 96%o, 4%g	0.30
0.00	Gravity = 25.4 api @ 72 deg F	0.00
0.00	Corrected Gravity = 24.2 api	0.00
0.00	GIP = 240'	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34662

DST#: 4

Test Start: 2009.05.05 @ 08:18:00

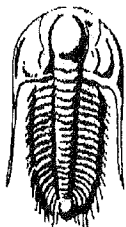
Tool Information

Drill Pipe:	Length: 4118.00 ft	Diameter: 3.80 inches	Volume: 57.76 bbl	Tool Weight:	1600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 546.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose:	90000.00 lb
		Total Volume:	60.45 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	76000.00 lb
Depth to Top Packer:	4679.00 ft			Final	77000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	51.00 ft				
Tool Length:	71.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4664.00	
HYD S.I. Tool	5.00			4669.00	
Packer	5.00			4674.00	20.00 Bottom Of Top Packer
Packer	5.00			4679.00	
Stubb	1.00			4680.00	
Recorder	0.00	8366	Inside	4680.00	
Recorder	0.00	8320	Inside	4680.00	
Perforations	15.00			4695.00	
Blank Spacing	32.00			4727.00	
Bullnose	3.00			4730.00	51.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

SS #2-16

250 N. Water
Suite 300
Wichita, KS 67202
ATTN: Tom Funk

16 10s 34w Thomas KS

Job Ticket: 34662 **DST#: 4**

Test Start: 2009.05.05 @ 08:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 8800.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	GOCM 50% _m , 24% _o , 26% _g	0.492
80.00	CGO 80% _o , 20% _g	0.393
62.00	Clean Oil 96% _o , 4% _g	0.305
0.00	Gravity = 25.4 api @ 72 deg F	0.000
0.00	Corrected Gravity = 24.2 api	0.000
0.00	GIP = 240'	0.000

Total Length: 242.00 ft Total Volume: 1.190 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

