

8854

25-10-34W 5-23-93 gub

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water, Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Craig L. Caulk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05-14-93 05-22-93 05-23-93
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20611 ✓ **COPY**

County Thomas

C NE NW SE ✓ Sec. 25 Twp. T10S Rng. R34W E

2310 ✓ Feet from SW (circle one) Line of Section

1650 ✓ Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dumler ✓ Well # 1-25

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 3185' KB 3190'

Total Depth RTD 4710' LTD 4713' PBTD

Amount of Surface Pipe Set and Cemented at 347' @ 354' Feet

Multiple Stage Cementing Cellar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to alt# ok by plugging ✓ 1 sx cnt.

Drilling Fluid Management Plan alt#
(Data must be collected from the Reserve Pit) ok CB

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President, Jeffrey R. Wood Date 06/01/1993
Subscribed and sworn to before me this 1st day of June
19 93.
Notary Public Karri Wolken ✓
Date Commission Expires February 7, 1996



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Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

CONSERVATION COMMISSION Kansas

Distribution IS

KCC SWD/Rep MOPA
 KGS Plug Other (Specify)

79911

SIDE TUB

Operator Name Landmark Oil Exploration, Inc. Lease Name Dumler Well # 1-25
 Sec. 25 Twp. T10S Rge. R34W East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2668'	+522
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B.Anhydrite	2694'	+496
List All E.Logs Run:		Topeka	3846'	-656
		Heebner	4064'	-874
		Lansing	4107'	-917
		Stark	4334'	-1144
		Pawnee	4520'	-1330
		Cherokee	4602'	-1412
		Johnson	4645'	-1455
		Mississippian	4710'	-1520

Radiation Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	354'	60-40 poz	275	3%CC, 2%gel and 1-1/4 celoflake sack

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

COPY

Attachment to ACO-1
Page Two

Operator: Landmark Oil Exploration, Inc.
Lease Name: Dumler #1-25
API#: 15-193-20611
Location: C NE NW SE, Sec. 25-T10S-R34W
Thomas County, Kansas

DST #1 4251-4308 ("H" & "I") 30-30-45-60.
Rec. 660' mw. FP 97-129/205-302#. SIP 1302-1302#.

DST #2 4310-4338 ("J") 30-15-15-15. Rec. 5' mud.
FP 40-40/40-40#. SIP 40-40#.

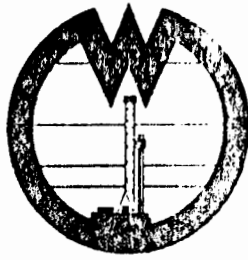
DST #3 4310-4364 ("K") 30-30-30-30. Rec. 15' mud
with slight show of oil. FP 97-43/75-43#.
SIP 626-626#.

DST #4 4598-4675 (Johnson) 30-15-15-15. Rec. 30'
socm, 5% oil, 95% mud, scum of oil on tool.
FP 30-30/30-30#. SIP 50-50#.

RECEIVED
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JUN 10 1993

CONSERVATION DIVISION
Wichita, Kansas



COPY

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Landmark Oil Exploration, Inc., 250 N. Water - Suite 308,
Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Dumler Well No. 1-25

Sec. 25 T. 10S R. 34W Spot NE NW SE

County Thomas State Kansas Elev.

Casing Record:

Surface: 8 5/8" @ 354' with 275 sx.

Production: @ with sx.

Type Well: D & A Total Depth 4710'

Drilling Commenced 5-14-93 Drilling Completed 5-23-93

Formation	From	To	Tops	
Cellar	0	5	Anhydrite	2670
Clay & Sand	5	128	B/Anhydrite	2698
Sand & Shale	128	355	Kansas City	4180
Sand, Shale & Clay	355	1080	Ft. Scott	4465
Shales	1080	2930	Johnson Zone	4675
Shale & Lime	2930	4030		
Lime	4030	4710		

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Wichita, Kansas