

25-10-344  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water

Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: Koch Oil Company

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: Murfin Drilling Co., Inc.

License: \_\_\_\_\_

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06-26-92 07-04-92 07-24-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20597  
County Thomas  
C - SW - SW - NE Sec. 25 Twp. 10-S Rge. 34-W U  
2970 Feet from S/W (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Mai Trust Well # #1-25  
Field Name Unnamed  
Producing Formation Lansing-Kansas City  
Elevation: Ground 3160' KB 3165'  
Total Depth 4738' PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 349' @ 355' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2645' Feet  
If Alternate II completion, cement circulated from 2725'  
feet depth to \_\_\_\_\_ w/ 550 sx cnt.  
Drilling Fluid Management Plan 6-7-93  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President, Jeffrey R. Wood Date 08/11/92

Subscribed and sworn to before me this 11th day of August 19 92.

Notary Public Karla Wolken

Date Commission Expires February 7, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 RGS  Plug  Other (Specify) \_\_\_\_\_  
AUG 21 1992

WFB-01-25

79916

SIDE TMD

Operator Name Landmark Oil Exploration, Inc. Lease Name Mai Trust Well # #1-25  
 Sec. 25 Twp. 10S Rge. 34W  East  West  
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach additional sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	355'	60-40 poz	235	3%CC, 2%gel
Production		4-1/2"	10.5#	4475'	EA-2	125	20bbls saltflus 420 gls mudflus 5% Calseal; 10% salt; .25% D-Air and .5% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing		Common	100	75 sacks w/.6% Halad and 25 sacks
<input checked="" type="checkbox"/> Plug Back TD		Lite	200	.25#/sack flocele - via annulus

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
4	4374.5 - 4376.5			
4	4356 - 4358			
3	4319 - 4327		500 gls 15% MCA; 1500 gls 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
		2-3/8"	4334'	2645'				
Date of First, Resumed Production, SWD or Inj.			Producing Method					
7-26-92			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4319-4327

COPY

Attachment to ACO-1  
Page Two

Operator: Landmark Oil Exploration, Inc.  
Lease: Mai Trust #1-25  
Location: SW SW NE, Sec. 25-T10S-R34W  
Thomas County, Kansas  
API #: 15-193-20597

DST #1 4230-4257 ("H" zone) 30-30-30-30. Rec. 10' mud.  
FP 44-44/44-44#. SIP 1116-1131#.

DST #2 4286-4314 ("J" zone) 30-15-15-15. Rec. 15' mud  
with scum of oil, 3% oil. FP 37-37/44-44#. SIP 1109-117#.

DST #3 4286-4370 ("K" & "L") 30-45-45-60. Rec. 1527' gip;  
1400' total fluid - 1290' ocm, 20% gas, 42% oil, 30% water,  
8% mud; and 110' sw, 1% oil, 99% sw. FP 122-424/497-610#.  
SIP 1274-1230#.

DST #4 4578-4666 (Johnson) 30-30-30-30. Rec. 20' mud with  
oil spots. FP 55-55/66-66#. SIP 597-373#.

LOG TOPS

Anhydrite	2626'	+519
B.Anhydrite	2674'	+491
Heebner	4036'	-871
Lansing "A"	4078'	-913
Muncie Creek	4219'	-1054
Stark	4308'	-1143
Lansing "K"	4319'	-1154
Lansing "L"	4349'	-1184
BKC	4372'	-1207
Pawnee	4498'	-1333
Ft. Scott	4552'	-1387
Cherokee	4581'	-1416
Johnson Zone	4625'	-1460
Mississippi	4691'	-1526
LTD	4738'	-1573
RTD	4740'	-1575

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 21 1992

CONSERVATION DIVISION  
WICHITA, KS