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 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION
 MAR 29 2004 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
 WICHITA, KS

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address: P.O. Box 595

City/State/Zip: Lawrenceville, IL 62439

Purchaser:

Operator Contact Person: E.L. Whitmer, Jr.

Phone: (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

2/27/04 3/5/04 3/6/04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20,692-00-00

County: Thomas

10° E of NE NW SE Sec. 35 Twp. 10 S. R. 34W East West

2310 feet from S (circle one) Line of Section

1640 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Seele Acct. II Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 3216 Kelly Bushing: 3224

Total Depth: 4750 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 230.02 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President Date: 3/23/04

Subscribed and sworn to before me this 23rd day of March,

2004.

Notary Public: Tracy Rusher

Date Commission Expires: 3/28/04

"OFFICIAL SEAL"
 TRACY RUSHER
 Notary Public State of Illinois
 My Commission Expires 3/28/04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution