KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

RECEIVED
JAN 03 2005
KCC WICHITA

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser:
Operator Contact Person: E.L. Whitmer, Jr.
Phone: (618) 943-6451
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Frank Mize

Designate Type of Completion:

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

___ Gas ___ ENHR ___ SIGW

X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth:

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No.

___ Dual Completion Docket No.

___ Other (SWD or Enhr.?) Docket No.

9/30/04	10/6/04	10/7/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20,696-00-00
County: Thomas
10 W of
- SE- SE- NW Sec. 36 Twp. 10 S. R. 34W ☐ East [X] West
2310 feet from ● / (N) (circle one) Line of Section
2300 feet from ● / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Seele Account II Well #: 2
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3202 Kelly Bushing: 3210
Total Depth: 4775 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 282.02 Feet
Multiple Stage Cementing Collar Used? ☐ Yes [X] No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Whitmer, Jr.
Title: President Date: 12/29/2004

Subscribed and sworn to before me this 29th day of December, 19 2004.

Notary Public: Laura Buher

"OFFICIAL SEAL"
LAURA BUHER
Notary Public, State of Illinois
My Commission Expires: 2/18/07

Date Commission Expires:

KCC Office Use ONLY

___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution