

13-10-4W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9620  
Name MID-TECH OIL OPERATIONS, INC.  
Address 301 S. Madison  
City/State/Zip Plainville, Ks. 67663

Purchaser

Operator Contact Person Robert A. Poe  
Phone 913/434/2315

Contractor: License # 5885  
Name Glaze drilling

Wellsite Geologist R. W. Paul  
Phone 913/723/3340

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~OMWO~~: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5/2/88 Spud Date 5/6/88 Date Reached TD 5/7/88 D&A Completion Date

900' Total Depth D&A PBTD

Amount of Surface Pipe Set and Cemented at 505 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set

If alternate 2 completion, cement circulated from 505 feet depth to surface 150.5X cmt  
Cement Company Name Haliburton Services  
Invoice # McPherson, Ks (invoice unavailable)  
field ticket #745032-2

API NO. 15-143-20,007  
County Ottawa  
center NW/NE Sec 13 Twp 10 Rge 4 West

4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Brummett Well # 1

Field Name Not named

Producing Formation none

Elevation: Ground 1318 KB Ground  
Section Plat

JUN 06 1989  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

ATACHED  
RECEIVED  
STATE CORPORATION COMMISSION

JUN 5 1989

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Purchased from Minneapolis, Ks.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name MID-TECH OIL OPERATIONS, INC. Lease Name Brummett Well # 1

Sec. 13 Twp. 10 Rge. 4  East  West County Ottawa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Log was sent to your office 1988  
 I have no logs available

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...surface.....	.....	..7".....	..17#.....	..505'....	Hal-Std.	..150....	150sk. standard 2% gel 3%CC 38# flocele

PERFORATION RECORD  New  Used  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....	.....	.....
.....	.....	.....
.....	.....	.....
.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....