

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-167-21,845

ADDRESS Shields Bldg.

COUNTY Russell

Russell, Kansas 67665

FIELD Wildcat

\*\*CONTACT PERSON M. L. Ratts

PROD. FORMATION \_\_\_\_\_

PHONE 913-483-3141

LEASE Strecker

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NE NE NW

DRILLING Shields Drilling Company, Inc.

330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

2310 Ft. from West Line of

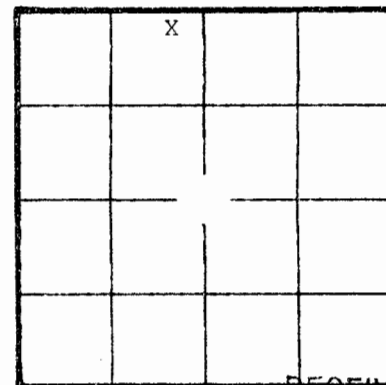
ADDRESS Shields Bldg.

the NW **SEC. 31** **TWP. 11** **RGE. 12W**

Russell, Kansas 67665

WELL PLAT

PLUGGING Shields Drilling Co., Inc.



CONTRACTOR \_\_\_\_\_

KCC  
KGS  
(Office Use)

ADDRESS Shields Bldg.

Russell, Kansas 67665

TOTAL DEPTH 3455 PBTD \_\_\_\_\_

SPUD DATE 12-18-81 DATE COMPLETED 1-7-82

ELEV: GR 1734 DF 1736 KB 1739

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270

RECEIVED  
STATE CORPORATION COMMISSION  
DV Tool Used? \_\_\_\_\_

JAN 11 1982

AFFIDAVIT

CONSERVATION DIVISION

STATE OF Kansas, COUNTY OF Russell

Wichita, Kansas  
SS, I, \_\_\_\_\_

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Strecker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF January, 19 82, AND THAT

81753  
31-11-12w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>D.S.T. #1 2978-3005</u> Open 1 1/2 hr. Rec. 15' Gassy Mud w/Oil show  I.F.P. - 96# I.S.I.P. - 86#/30 min. F.F.P. - 43# F.S.I.P. - 96#/30 min.  <u>D.S.T. #2 3005-3035</u> Open 1 1/2 hr. Rec. 60' Gas, 60' Gassy Oil Cut Muddy Wtr, 240' Gassy Wtr.  I.F.P. - 64# I.S.I.P. - 1164#/30 min. F.F.P. - 129# F.S.I.P. - 1143#/30 min.  <u>D.S.T. 3050-3075</u> Open 1 hr. Rec. 60' Gas, 1250' Gassy Muddy Wtr.  I.F.P. - 107# I.S.I.P. - 1164#/30 min. F.F.P. - 538# F.S.I.P. - 1143#/30 min.			Anhydrite Topeka Lm Heebner Sh Toronto Lm Douglas Sh L-KC Lm Base KC Conglomerate Mississippi	740-776 2676 2910 2932 2944 2968 3254 3352 3436

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	New 20	270	Quickset	160	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			