

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-21,986

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Wildcat

** CONTACT PERSON M. L. Ratts PROD. FORMATION

PHONE 913-483-3141

PURCHASER LEASE Strecker

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. 3

DRILLING Shields Drilling Company, Inc. (5655) 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS Shields Bldg. 990 Ft. from South Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 31 TWP 11 RGE 12 W

PLUGGING Shields Drilling Company, Inc. #164 WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Shields Bldg. Russell, Kansas 67665

TOTAL DEPTH 3250 PBTD

SPUD DATE 9-17-82 DATE COMPLETED 9-24-82

ELEV: GR 1711 DF 1713 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 406 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

	31		
			X

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
<p>Check if no Drill Stem Tests Run.</p> <p>D.S.T. #1 2950-2980 Times 45-30 Rec. 15' Mud w/oil spks I.F.P. - 38# I.S.I.P. - 184#</p> <p>D.S.T. #2 2972-3000 Times 45-30 Rec. 20' Mud w/oil spks I.F.P. - 46# I.S.I.P. - 810#</p> <p>D.S.T. #3 3020-3055 Times 45-30-45-30 Rec. 370' Mdy wtr w/oil spots 530' wtr w/oil spots I.F.P. - 61# I.S.I.P. - 1227# F.F.P. - 453# F.S.I.P. - 1227#</p>							Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Base KC	703 2646 2882 2900 2940 3234
<p>If additional space is needed use Page 2, Side 2</p>								

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	406	Quickset	250		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at