

31-1112W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,064

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

** CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City

PHONE 913-483-3141

PURCHASER Lease Strecker

ADDRESS WICHITA BRANCH WELL NO. 5

WELL LOCATION NE NW NW

DRILLING Shields Drilling Company, Inc. #5655 990Ft. from West Line and

CONTRACTOR ADDRESS Shields Bldg. 330 Ft. from North Line of

Russell, Kansas 67665 the NW (Qtr.) SEC31 TWP11 RGE12 (W).

PLUGGING Shields Drilling Company, Inc. #164 WELL PLAT

CONTRACTOR ADDRESS Shields Bldg. (Office Use Only)

Russell, Kasnas 67665 KCC KGS SWD/REP PLG.

TOTAL DEPTH 3100 PBTB

SPUD DATE 2-17-83 DATE COMPLETED 2-23-83

ELEV: GR 1729 DF 1731 KB 1734

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 449 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.

MY COMMISSION EXPIRES: RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS.

** The person who can be reached by phone regarding any questions concerning this information.

MAR 1983

MAR 1983

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Shields Oil Producers, IncLEASE Strecker

SEC. 31 TWP. 11 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	742
D.S.T. #1 2975-3005 Times: 30-45-30-45			Topeka Lm	2674
Rec. 20' Mud w/oil spts			Heebner Sh	2910
I.F.P. - 25 to 33			Toronto Lm	2931
I.S.I.P. - 1099			L-KC Lm	2966
F.F.P. - 33 to 33				
F.S.I. P. - 1065				
D.S.T. #2 3005-3030 Times: 30-45-60-45				
Rec. 60' Wtry Mud.				
I.F.P. - 25 to 33				
I.S.I.P. - 867				
F.F.P. - 33 to 41				
F.S.I.P. - 850				
No log run:				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	449	Quickset	250	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

PERFORATION RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water MCF % Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	