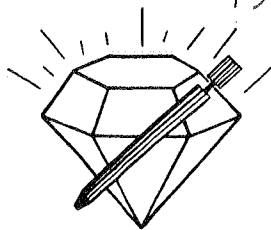


15-167-23566

3-115-13w



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30036.D560

Company Trans Pacific Oil Corporation Lease & Well No. Brown "A" No. 1-3
 Elevation 1721 GL Formation Lansing/Kansas City "A" & "B" Effective Pay -- Ft. Ticket No. J2357
 Date 4-5-09 Sec. 3 Twp. 11S Range 13W County Russell State Kansas
 Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,950 ft. to 3,014 ft. Total Depth 3,014 ft.
 Packer Depth 2,945 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 2,950 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,953 ft. Recorder Number 30036 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,011 ft. Recorder Number 11017 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 3 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.3 Water Loss 9.8 cc. Drill Pipe Length 2,928 ft. I.D. 3 1/2 in.
 Chlorides 4,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 64 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 4 in., blow. No blow back during shut-in.
2nd Open: Good, 7 in., blow. No blow back during shut-in.

Recovered 200 ft. of gas in pipe
 Recovered 40 ft. of gas & oil cut mud = .569200 bbls. (Grind out: 10%-gas; 20%-oil; 70%-mud)
 Recovered 40 ft. of TOTAL FLUID = .569200 bbls.
 Recovered ft. of
 Recovered ft. of
 Remarks

Time Set Packer(s) 12:45 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:00 ~~P.M.~~ ^{A.M.} Maximum Temperature 92°
 Initial Hydrostatic Pressure (A) 1425 P.S.I.
 Initial Flow Period Minutes 30 (B) 17 P.S.I. to (C) 24 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1040 P.S.I.
 Final Flow Period Minutes 60 (E) 24 P.S.I. to (F) 36 P.S.I.
 Final Closed In Period Minutes 60 (G) 1092 P.S.I.
 Final Hydrostatic Pressure (H) 1411 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP
Contact: JERRY HONAS
Phone: Fax: e-mail:

Site Information:

Contact: BETH ISERN
Phone: Fax: e-mail:

Well Information:

Name: BROWN A 1-3
Operator: TRANS PACIFIC OIL CORP
Location-Downhole: DST#1 2950 TO 3014
Location-Surface: S3/11S/13W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: BETH ISERN
Test Type: CONVENTIONAL Job Number: D560
Test Unit: 2
Start Date: 2009/04/05 Start Time: 23:15:00
End Date: 2009/04/06 End Time: 05:45:00
Report Date: 2009/04/06 Prepared By: JOHN RIEDL
Qualified By: BETH ISERN

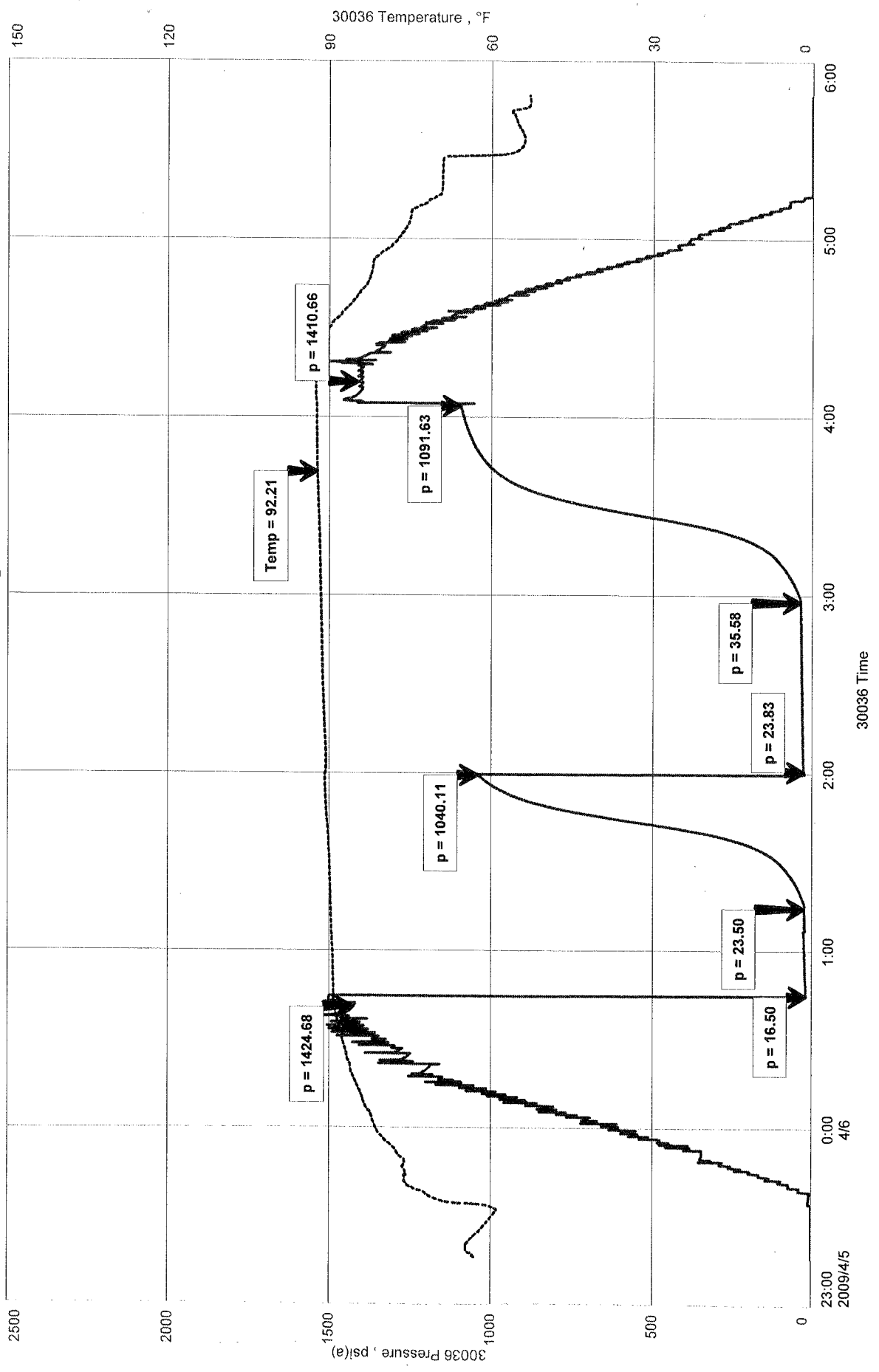
Remarks:

RECOVERY: 200' GAS IN PIPE
40' GAS+OIL CUT MUD

TRANS PACIFIC OIL CORP
DST#1 2950 TO 3014
Start Test Date: 2009/04/05
Final Test Date: 2009/04/06

BROWNA 1-3
Formation: LKC "A+B"
Job Number: D560

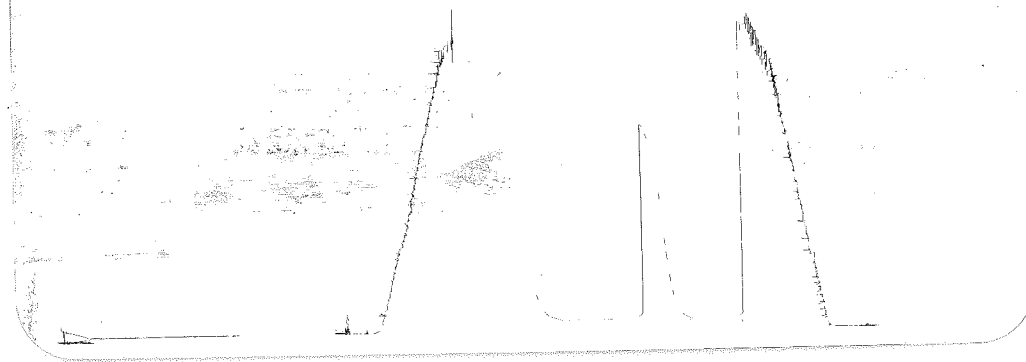
BROWNA 1-3



TRANS PAC
BROWN A 1-3

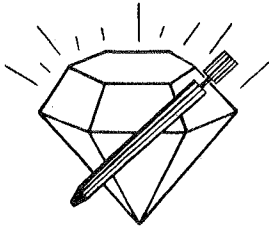
DST #0

ROWEN
OCT 5 1957



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1425	1425		PSI
(B) First Initial Flow Pressure	17	17		PSI
(C) First Final Flow Pressure	24	24		PSI
(D) Initial Closed-in Pressure	1040	1040		PSI
(E) Second Initial Flow Pressure	24	24		PSI
(F) Second Final Flow Pressure	36	36		PSI
(G) Final Closed-in Pressure	1092	1092		PSI
(H) Final Hydrostatic Mud	1411	1411		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30036.D561

Company Trans Pacific Oil Corporation Lease & Well No. Brown "A" No. 1-3
Elevation 1721 GL Formation Lansing/Kansas City "C" Effective Pay -- Ft. Ticket No. J2358
Date 4-6-09 Sec. 3 Twp. 11S Range 13W County Russell State Kansas
Test Approved By Beth A. Isern Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,013 ft. to 3,038 ft. Total Depth 3,038 ft.
Packer Depth 3,008 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,013 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,016 ft. Recorder Number 30036 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,035 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 3 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 2,991 ft. I.D. 3 1/2 in.
Chlorides 6,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 11 mins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 13 mins. No blow back during shut-in.

Recovered 500 ft. of gassy water with a show of oil in the top 15 ft. = 7.115000 bbls. (Chlorides: 80,000 Ppm)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 2:40 ^{XXM.} P.M. Time Started Off Bottom 6:55 ^{XXM.} P.M. Maximum Temperature 98°
Initial Hydrostatic Pressure (A) 1468 P.S.I.
Initial Flow Period Minutes 30 (B) 19 P.S.I. to (C) 108 P.S.I.
Initial Closed In Period Minutes 75 (D) 1207 P.S.I.
Final Flow Period Minutes 60 (E) 112 P.S.I. to (F) 267 P.S.I.
Final Closed In Period Minutes 90 (G) 1188 P.S.I.
Final Hydrostatic Pressure (H) 1438 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: GERRY HONAS

Phone: Fax: e-mail:

Site Information:

Contact: BETH HONAS

Phone: Fax: e-mail:

Well Information:

Name: BROWN "A" 1-3

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST#2 3013 TO 3038

Location-Surface: S2/ 11S/ 13W RUSSELL COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BETH ISERN

Test Type: CONVENTIONAL Job Number: D561

Test Unit: 2

Start Date: 2009/04/06 Start Time: 13:20:00

End Date: 2009/04/06 End Time: 20:30:00

Report Date: 2009/04/06 Prepared By: JOHN RIEDL

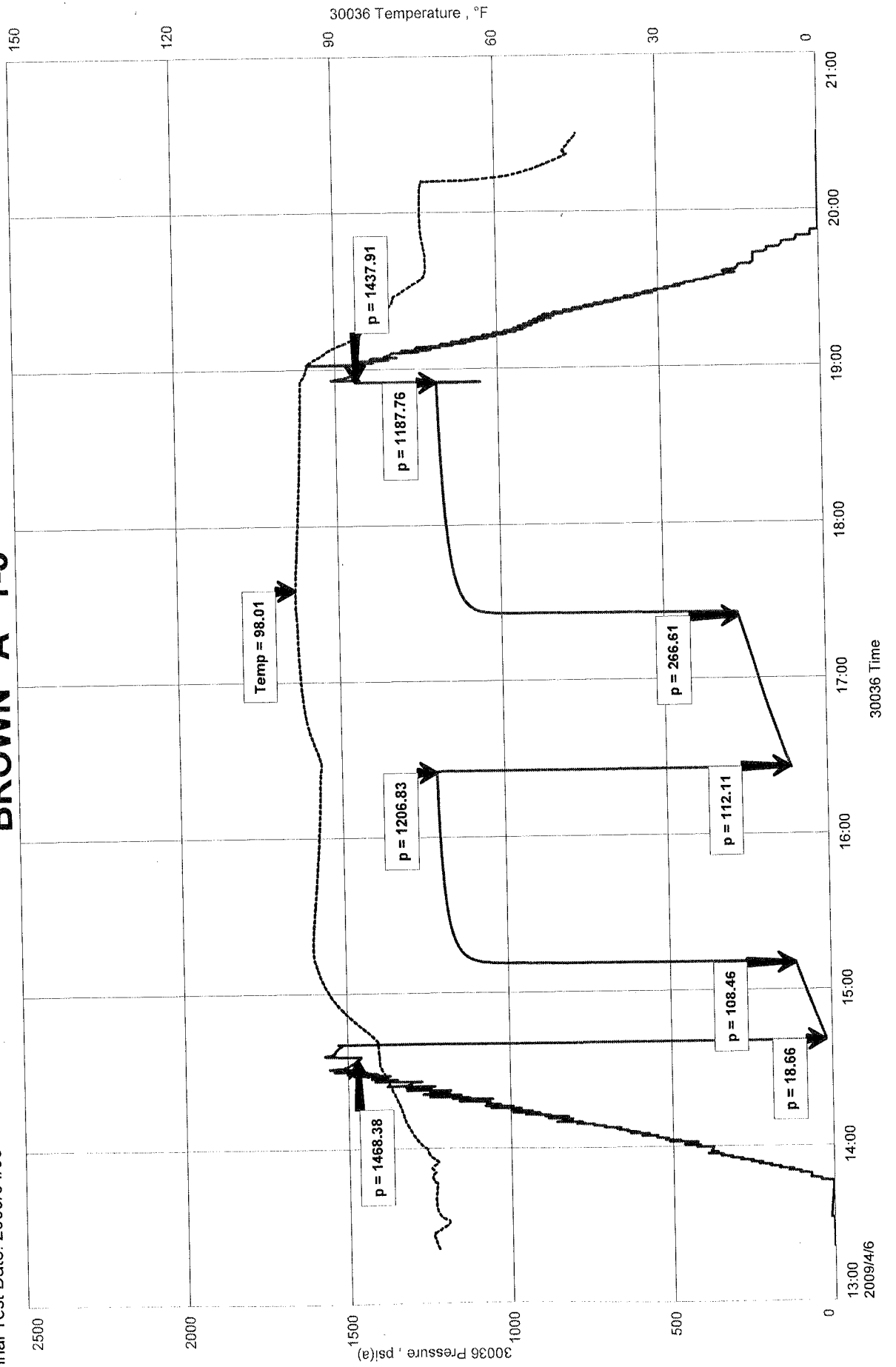
Remarks: Qualified By: BETH ISERN

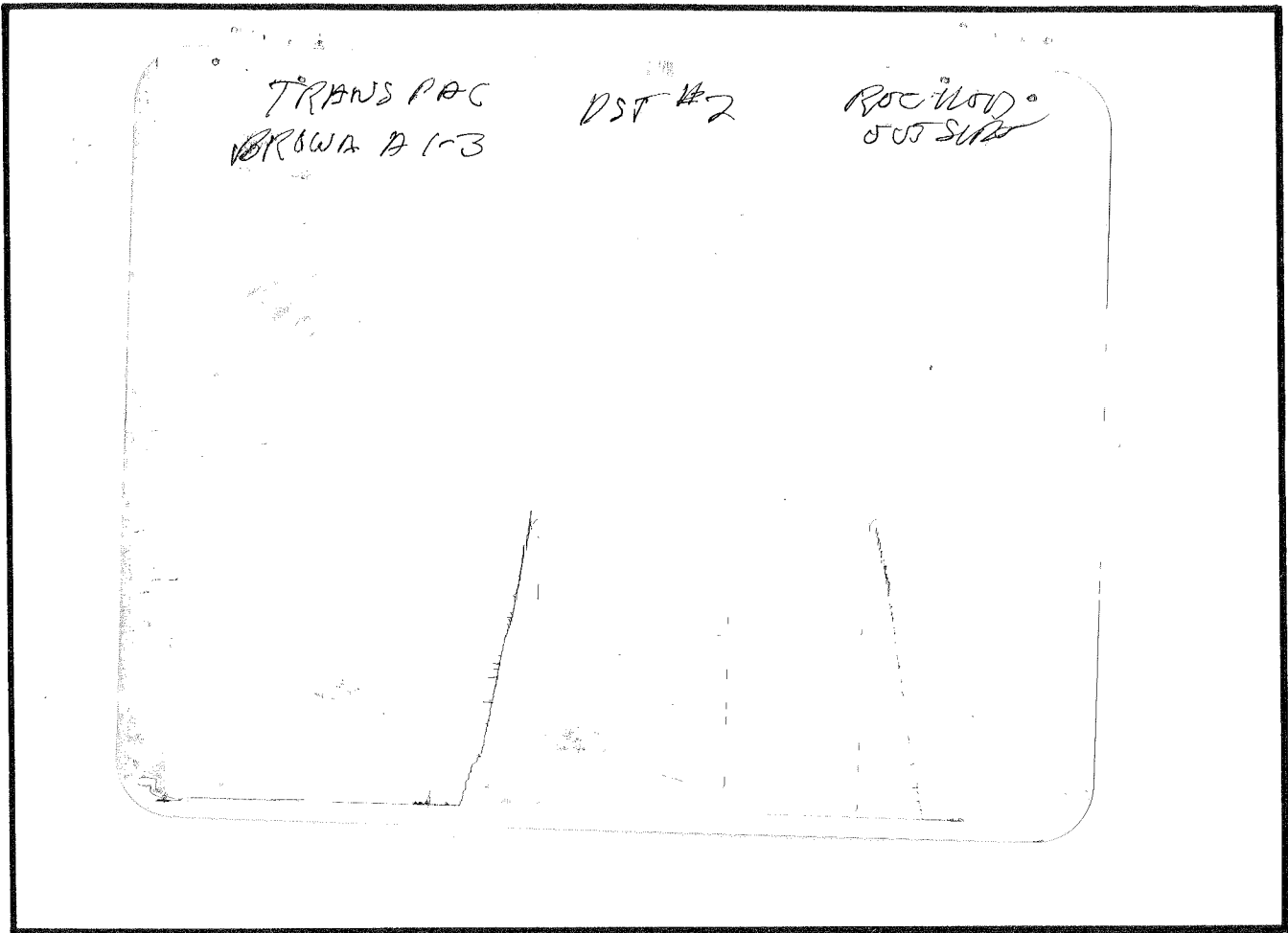
RECOVERY: 500' GAS CUT WATER WITH A SHOW OF OIL IN TOP 15'

BROWN "A" 1-3
Formation: LKC "C"
Job Number: D561

TRANS PACIFIC OIL CORP
DST#2.3013 TO 3038
Start Test Date: 2009/04/06
Final Test Date: 2009/04/06

BROWN "A" 1-3





This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1468	1468	PSI
(B) First Initial Flow Pressure.....	19	19	PSI
(C) First Final Flow Pressure	108	108	PSI
(D) Initial Closed-in Pressure	1207	1207	PSI
(E) Second Initial Flow Pressure	112	112	PSI
(F) Second Final Flow Pressure.....	267	267	PSI
(G) Final Closed-in Pressure.....	1188	1188	PSI
(H) Final Hydrostatic Mud	1438	1438	PSI