

913-885-4497

Complete Geological Services

P. O. Box 349

Natoma, Kansas 67651

STEINLE OIL CO.
ROSS #1
110'S and 220'E
SW SW NW SECT. 14-11S-13W
RUSSELL COUNTY, KANSAS

PIPE RECORD: 238.49' of 85/8" set at 246' w/ 160 sks. of 60/40 poz., 2% gel, and 3% C.C..

<u>COMMENCED</u>:

12-24-85

COMPLETED: 1-1-86

ANHYDRITE: 667-700' (+934)

DRILLED BY EMPHASIS OIL OPERATIONS

RIG #2

GEOLOGICAL REPORT

ELEVATION: KB 1601 GL 1596

Gentlemen:

The above captioned well was under my supervision from a rotary depth of 2450 to a rotary total depth of 3735. Ten foot dried samples were examined from 2250-2360, and from 2450 to RTD. Ten foot washed samples were examined from 2520 to RTD. No drill stem tests or electric logs were run. This well was abandoned.

FORMATION DATA (sample tops)

TOPEKA LMS	2607	- 1006
HEEBNER SH	2843	1242
LANSING-KANSAS CITY	2903	1302
BASE OF KANSAS CITY		
CONGLOMERATE SH	3296	1695
CONGLOMERATE CHERT	3364	1763
MISSISSIPPI CHERT	3427	1826
VIOLA		
RTD		

RECEIVED STATE CORPORATION COMMISSION





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SIGNIFICANT ZONES (Oil shows, stains, and porosity)

Tarkio	(2300-2310)	Lms., gray, friable w/ spotted asphaltic stain.
Topeka Lms. (2607-2843)	(2706-2711)	<pre>Lms., gray, fine crystal- line, no show, no odor, w/pinpoint porosity.</pre>
Lansing-Kansas city (290)	3-3218) (2907-2912)	Lms., white to cream, fine crystalline, very chalky and shaly, no show, no odor.
	(2941-2949)	Lms., white yery oolcast- ic, w/ a small trace of flat oil, and a faint odor.
	(2950-2954)	<pre>Lms., white, fossilif- erous, no show, no odor, w/ intergranular por- osity.</pre>
	(3106-3108)	Lms., gray, oolitic to oolicastic, sandy, no show, no odor, w/ ool-castic porosity.
	(3172-3175)	Lms., gray, fine crystal- line, chalky, no show, no odor.
Conglomerate Shale (3362-	-3364) (3300-3303)	Ss., quartz arenite, very fine grained, well rounded, mature, w/ a trace of dead oil, no odor.
Viola (3473-)	(3529-3535)	Dolomite, cream to white, fine crystalline to silty granular, w/ a trace of asphaltic stain, possibly fractured.

HEGELVED



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RECOMMENDATIONS

It is recommended by those parties involved that this test well be plugged and abandoned. The reasons for abandonment are lack of commercial oil shows, poorly developed porosity, and the fact that this well ran structurally low to the wells in the area.

Respectfully submitted,

Tracy L. Cooley Geologist

APR 1 6 1987