

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.API NO. 15-167-21,905ADDRESS 435 Page Court, 220 W. DouglasCOUNTY RussellWichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686LEASE Shaffer "A"

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION _____

DRILLING Rains & Williamson Oil Co., Inc.2290' Ft. from North Line and

CONTRACTOR _____

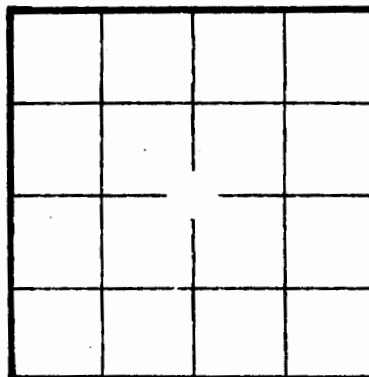
940' Ft. from West Line ofADDRESS 435 Page Court, 220 W. Douglasthe SEC. 18 TWP. 11S RGE. 13WWichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office
Use)
PLG

TOTAL DEPTH 3749' PBSD _____SPUD DATE 4-12-82 DATE COMPLETED 4-19-82ELEV: GR 1763 DF _____ KB 1768

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 242'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

Date: _____

SS I

FROM CONFIDENTIAL

Wilson Rains

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.OPERATOR OF THE Shaffer "A" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RECEIVED
STATE CORPORATION COMMISSIONMAY - 4 1982
CONSERVATION DIVISIONRELEASED
1 APR 1983

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3070-3090, 30 (30) 30 (30). Rec. 5' mud. FP's 21-21, 21-21. IBHP 21, FBHP 21.			E. LOG TOPS	18-11-13w
DST #2 - 3117-3150, 30 (30) 30 (30). Rec. 70' muddy water. FP's 42-31, 74-74. IBHP 1087, FBHP 1087.			Anhydrite	870 (+898)
			B/ Anhydrite	902 (+866)
			Tarkio	2488 (-720)
			Topeka	2716 (-948)
			Heebner	2979 (-1211)
			Toronto	2998 (-1230)
			Lansing	3032 (-1264)
			BKC	3313 (-1545)
			Congl. Sh.	3408 (-1640)
			Viola	3548 (-1780)
			LTD	3755 (-1987)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	135 sx.	2% gel, 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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