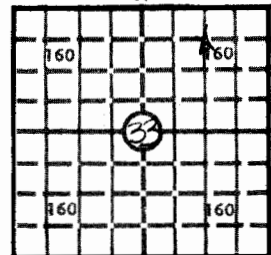


KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH
20947

S. 33 T. 11 R. 13W^E_W
Loc NWNE NE
County Russell
640 Acres
N



Elev.: Gr. 1788
DF 1791 KB 1793

API No. 15 — 167 —
County Number

Operator
E & M Oil Co., Inc

Address
505 Union Center, Wichita, Kansas 67202

Well No. #1 Lease Name Gillett

Footage Location
330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Duke Drilling Co. Geologist Robert J. Gill

Spud Date 9-7-76 Total Depth 3310 P.B.T.D.

Date Completed 9-14-76 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		8-5/8		265	Common	170	2% gel, 3% C. C/

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **F & M Oil Co., Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: plugged

Well No. **1** Lease Name **Gillett**

S **33 T11S R13** W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3075-86. Slid tool 15' to bottom Weak blow. Rec. 65' mud, charts showed plugging, misrun. SIP's 1068#/1068#			Log Tops: Anhydrite	835 (+958)
DST #2 3075-91, open 60, shut in 30, open 15. Weak blow 1 hour and died. Rec. 65' mud. SIP's 1147#/30 Min.			Tarkio	2478 (-685)
			Howard	2686 (-893)
			Topeka	2711 (-918)
			Heebner	2981 (-1188)
			Toronto	3001 (-1208)
			Lansing	3037 (-1244)
DST #3, 3127-3160, 60-30-60-30. Good blow. Rec. 2400' SW. FP's 383-1132, SIP's 1169-1178			B/KC	3287 (-1494)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date