

# AFFIDAVIT OF COMPLETION FORM

ACO-1

19-114W

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-167-21,801

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Russell

Wichita, Kansas 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Juanita M. Green

PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

LEASE Roda

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Rains & Williamson Oil Co., Inc.

1650' Ft. from S Line and

CONTRACTOR \_\_\_\_\_

990' Ft. from W Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 19 TWP. 11S RGE. 14W

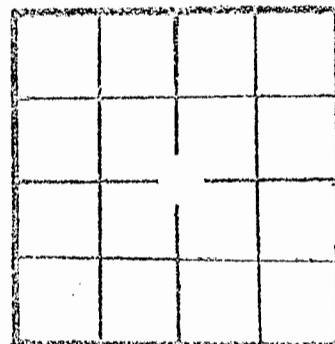
Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA, BRANCH



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 3480' PBTD \_\_\_\_\_

SPUD DATE 1-26-82 DATE COMPLETED 2-5-82

ELEV: GR 1844 DF \_\_\_\_\_ KB 1849

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

(New) / (Used) casing.

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	60/40 poz.	200 sx.	3% cc., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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## TUBING RECORD

Size	Setting depth	Packer set at
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## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED  
STATE CORPORATION COMMISSION

MAR 18 1982

Name of lowest fresh water producing stratum Unknown Depth 60'  
Estimated height of cement behind Surface Pipe Cement circulated.  
DV USED? 76108

WELL LOG

19-11-14w

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - <u>Miss-run, tool plugged.</u>	<u>3042</u>	<u>3084</u>	E. LOG TOPS	
DST #2 - <u>30 (30) 60 (30). Rec. 130' MW,</u> <u>180' SW. FP's 68-103, 103-160.</u> <u>IBHP 842, FBHP 808.</u>	<u>3044</u>	<u>3084</u>	Anhydrite	946 (+903)
			Topeka	2728 (-879)
			Heebner	2978 (-1029)
			Lansing	3032 (-1183)
			BKC	3298 (-1449)
			Congl.	3372 (-1523)
DST #3 - <u>30 (30) 30 (30). Rec. 20' mud.</u> <u>FP's 22-22, 22-22. IBHP 527,</u> <u>FBHP 387.</u>	<u>3194</u>	<u>3228</u>	Arbuckle	3450 (-1601)
			LTD	3480 (-1631)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, Wilson Rains  
OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.  
OPERATOR OF THE Roda LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF February, 19 82, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.