

6-11-14W 4116183

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

RELEASED

SIDE ONE

State Geological Survey

WICHITA BRANCH

Date: MAY 1 1984

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,100

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Robbins

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NW NW

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 6 TWP11S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT

CONTRACTOR ' (Office Use Only)

ADDRESS Same KCC

KGS

TOTAL DEPTH 3405' PBD

SPUD DATE 4-9-83 DATE COMPLETED 4-16-83

ELEV: GR 1779 DF KB 1784

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 307' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

OPERATOR Rains & Williamson Oil Co. Lease, Robbins #1 SEC. 6 TWP. 11S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p>				
<p>DST #1 - 2710-2740, 30 (30) 60 (30). Rec. 70' Sl. O&GCM. FP's 64-64, 75-75. IBHP 418, FBHP 193.</p>			<p><u>E. LOG TOPS</u></p>	
<p>DST #2 - 3000-3030, 30 (30) 30 (30). Rec. 10' mud. FP's 53-53, 64-64. IBHP 557, FBHP 236.</p>			<p>Anhydrite</p>	<p>918 (+866)</p>
<p>DST #3 - 3036-3045, 30 (30) 30 (30). Rec. 2' mud. FP's 42-42, 42-42. IBHP 53, FBHP 47.</p>			<p>Topeka</p>	<p>2700 (-916)</p>
<p>DST #4 - 3066-3106, 30 (30) 60 (30). Rec. 210' Sl. oil specked MW, 180' SW, 1 pt. free oil top of tool. FP's 42-96, 128-193. IBHP 1017, FBHP 963.</p>			<p>Heebner</p>	<p>2948 (-1164)</p>
<p>DST #5 - 3156-3200, 30 (30) 30 (30). Rec. 10' Sl. oil specked mud. FP's 53-53, 53-53. IBHP 418, FBHP 418.</p>			<p>Lansing</p>	<p>3000 (-1216)</p>
			<p>BKC</p>	<p>3264 (-1480)</p>
			<p>Congl.</p>	<p>3352 (-1568)</p>
			<p>LTD</p>	<p>3412 (-162)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	307'	Common	190 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 6 T. 11S R. 14W

LOC. SE NW NW

WELL NAME: Robbins #1

COUNTY: Russell

~~CONFIDENTIAL~~

RIG NO. #9

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 3405'

ELEVATION 1779 GL 1784 KB

COMMENCED: 4-9-83

COMPLETED: 4-16-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 307' w/190 sx. common, 3% cc., 2% gel.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale & Sand	921
Shale, Sand & Lime	1329
Lime & Shale	1629
Shale & Lime	1900
Sand & Shale	2200
Lime & Shale	2450
Shale & Sand	2700
Lime & Shale	3405
<u>ROTARY TOTAL DEPTH</u>	<u>3405</u>

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: