

TYPE

AFFIDAVIT OF COMPLETION FORM

7-11-14W
ACO-1 WELL HISTORY

P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,897

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Alfred Thompson

ADDRESS _____ WELL NO. #1
WELL LOCATION SE NW SE

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and
CONTRACTOR _____ Ft. from _____ Line of
ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 7 TWP 11S RGE 14W
Wichita, Kansas 67202

PLUGGING Same WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS _____

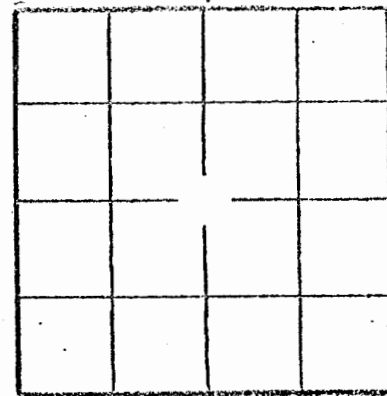
TOTAL DEPTH 3540' PBTD _____

SPUD DATE 9-13-82 DATE COMPLETED 9-21-82

ELEV: GR 1690 DF _____ KB 1695

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 242' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 1 1982

WICHITA BRANCH
Geological Survey

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson R.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Alfred Thompson #1 SEC. 7 TWP. 11S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

#1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2938-2978, 30 (30) 30 (30). Rec. 10' oil specked mud. FP's 48-48, 48-48. IBHP 870, FBHP 793. Temp. 100°.			E. LOG TOPS	
			Anhydrite	814 (+881)
			Topeka	2624 (-929)
			Heebner	2877 (-1182)
			Lansing	2931 (-1236)
			BKC	3196 (-1501)
			Congl. Chert	3292 (-1597)
			Viola	3407 (-1712)
			Simpson Shale	3443 (-1748)
			Arbuckle	3488 (-1793)
			LTD	3541 (-1846)

State Geological Survey
WICHITA BRANCH

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	165 sx.	2% gel, 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type	Depth interval

TUBING RECORD

Top, ft.	Bottom, ft.	Sacks cement

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DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 7 T. 11S R. 14W

LOC. SE NW SE

WELL NAME: Alfred Thompson #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3540'

ELEVATION 1690 GL 1695 KB

COMMENCED: 9-13-82

COMPLETED: 9-21-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 242' w/165 sx. common, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Lime & Shale	2484
Lime	3540
<u>ROTARY TOTAL DEPTH</u>	<u>3540</u>

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL SURVEY
WICHITA BRANCH

OCT 18 1982

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

L. Wilson Rains President

of Rains & Williamson Oil Co. Inc.