

TYPE

AFFIDAVIT OF COMPLETION FORM

111-14W
ACO-1 WELL HISTORY8/23/82
KCCP1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,898ADDRESS 435 Page Court, 220 W. Douglas COUNTY RussellWichita, Kansas 67202 FIELD _____** CONTACT PERSON Juanita Green PROD. FORMATION _____PHONE 265-9686PURCHASER _____ LEASE SlaterADDRESS _____ WELL NO. #1WELL LOCATION SW NW NEDRILLING Rains & Williamson Oil Co., Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the _____ (Qtr.) SEC 11 TWP 11S RGE 14W.Wichita, Kansas 67202PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 435 Page Court, 220 W. Douglas KCC _____Wichita, Kansas 67202 KGS ☒TOTAL DEPTH 3700' PBTB _____ SWD/REP _____POUD DATE 8-16-82 DATE COMPLETED 8-23-82 PLG. _____ELEV: GR 1801 DF _____ KB 1806

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 286' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RELEASEDDate: AUG 1 1983

FROM CONFIDENTIAL

(Name)

Wilson Rains

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rains & Williamson Oil Co. LEASE Slater #1 SEC. 11 TWP. 11S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------|--------------|
| DST #1 - 3053-3083, 30 (30) 30 (30). Rec. 75' Sl. oil specked mud. FP's 58-48, 77-67. IBHP 870, FBHP 378. Temp. 100°. | | | E. LOG TOPS | |
| | | | Anhydrite | 910 (+896) |
| | | | Topeka | 2732 (-926) |
| | | | Heebner | 2987 (-1181) |
| | | | Lansing | 3042 (-1236) |
| | | | BKC | 3322 (-1516) |
| | | | Congl. Shale | 3429 (-1623) |
| | | | Viola | 3538 (-1732) |
| | | | Arbuckle | 3672 (-1866) |
| | | | LTD | 3697 (-1891) |
| DST #2 - 3091-3101, 30 (30) 60 (30). Rec. 120' MW. FP's 38-58, 67-77. IBHP 1187, FBHP 1149. Temp. 100°. | | | | |
| DST #3 - 3156-3164, 30 (30) 30 (30). Rec. 64' MW. FP's 58-67, 77-77. IBHP 1245, FBHP 1226. Temp. 102°. | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 286' | 60/40 poz. | 180 sx. | 2% gel, 3% cc. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | | | |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| | | | | | |

P1

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 11 T. 11S R. 14W

LOC. SW NW NE

WELL NAME: Slater #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3700'

ELEVATION 1801 GL 1806 KB

COMMENCED: 8-16-82

COMPLETED: 8-23-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 286' w/180 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

| | |
|---------------------------|-------------|
| Shale & Sand | 917 |
| Shale & Lime | 2230 |
| Lime & Shale | 3700 |
| <u>ROTARY TOTAL DEPTH</u> | <u>3700</u> |

RECEIVED
STATE CORPORATION COMMISSION

AUG 1 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I Wilson Rains, President

of Rains & Williamson Oil Co., Inc.