

25-11-14W

Ind

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eric Waddell Company

API NO. 15-167-22,562

ADDRESS P.O. Box 349

COUNTY Russell

Natoma, KS 67651

FIELD Wildcat

**CONTACT PERSON Eric F. Waddell

PROD. FORMATION None

PHONE (913) 885-4497

LEASE Terry

PURCHASER Eric F. Waddell

WELL NO. 1

ADDRESS Box 349

WELL LOCATION SE NE SE

Natoma, KS 67651

DRILLING Western Kansas Drilling

1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 126

500 Ft. from East Line of

Hays, KS 67601

the SEC. 25 TWP. 11S RGE. 14W

PLUGGING Allied Cementing, Inc.

CONTRACTOR ADDRESS P.O. Box 34

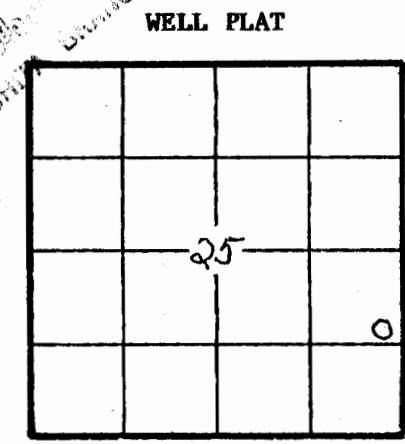
Russell KS. 67665

TOTAL DEPTH 3633 PBDT 3633

SPUD DATE 2/6/85 DATE COMPLETED 2/14/85

ELEV: GR 1816 DF KB 1821

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC KGS (Office Use)

Amount of surface pipe set and cemented 209.96' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Russell SS, I,

Tracy L. Cooley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Eric Waddell Company

OPERATOR OF THE Terry LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF February, 1985, AND THAT

Jerry #1

25-11-14 W 8226

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lms. and Shales, water	0	2750		
Lms., water	2750	3016	Topeka	2750
Lms. and Shales, water	3067	3349	Kansas City	3067
DST #1) Tool stopped 12' off bottom, no pressures, no recovery, mis-run	3082	3130	" "	
DST #2) 30-45# 30-45, IHP 1621#, IFP 58-495, ISIP 1290#, FFP 205-224#, FSIP 1242#, FHP 1591#, 365' muddy water.	3082	3130	" "	
DST #3) 60-30-60-45, IHP 1650, IFP 39-48#, ISIP 1116#, FFP 58-68#, FSIP 1116#, FHP 1621#, 50' watery mud with show of oil on tool	3157	3184	" "	
Cherts and Shales, water	3445	TD (3633)	Penn, Cong.	3445

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	24	220'	60/40 poz.	140	3% C.C., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			