

26-11-14W KCC 11/12/82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,032

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Terry

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 26 TWP 11S RGE 14 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3450' PBTD \_\_\_\_\_

SPUD DATE 11-5-82 DATE COMPLETED 11-12-82

ELEV: GR 1644 DF \_\_\_\_\_ KB 1649

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 235' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED

JAN 1 1984

Date: \_\_\_\_\_

FROM CONFIDENTIAL

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (X) (W)

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Terry #1 SEC. 26 TWP. 11S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2896-2941, 30 (30) 30 (30). Rec. 10' mud. FP's 57-57, 57-57. IBHP 966, FBHP 819.</p> <p>DST #2 - 2976-3002, 30 (30) 60 (30). Rec. 5' Sl. OCWM, 135' Sl. oil specked MW, 180' MW, 60' SW. FP's 68-114, 137-229. IBHP 1011, FBHP 977.</p>			<p>E. LOG TOPS</p> <p>Anhydrite 730 (+919) Topeka 2574 (-925) Heebner 2838 (-1189) Lansing 2888 (-1239) BKC 3154 (-1505) Congl. Shale 3248 (-1599) Viola 3354 (-1705) LTD 3448 (-1790)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	175 sx.	3% cc., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

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DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 26 T. 11S R. 14W

WELL NAME: Terry #1

LOC. Approx. NW NW SE

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3450'

ELEVATION 1644 GL 1649 KB

COMMENCED: 11-5-82

COMPLETED: 11-12-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 235' w/175 sx. common, 3% cc., 2% gel.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

State Geological Survey  
WICHITA BRANCH

**CONFIDENTIAL**

Shale	1530
Shale & Sand	1805
Shale	2716
Shale & Lime	2842
Lime & Shale	2941
Shale & Lime	2997
Lime	3002
Shale & Lime	3126
Lime & Shale	3165
Lime	3421
Lime & Shale	3450
ROTARY TOTAL DEPTH	3450

RECEIVED  
STATE CORPORATION COMMISSION

DEC 7 1982

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas )

COUNTY OF Sedgwick )

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.