

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

27-11-14W

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-167-22,134

ADDRESS P.O. Box 18407 COUNTY Russell
Wichita, Kansas 67218 FIELD STEINLE

** CONTACT PERSON Burke Krueger PROD. FORMATION Lansing-Kansas City
PHONE (316) 685-1441 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE WEEKS-MEHARG HEIRS

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Thunderbird Drilling, Inc. WELL LOCATION NE SW SW
CONTRACTOR Same as above 990 Ft. from South Line and
ADDRESS Same as above 990 Ft. from West Line of (E)
the SW/4(Qtr.) SEC 27 TWP 11S RGE 14W (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		27	

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3460 PBTD _____

SPUD DATE 7/25/83 DATE COMPLETED 8/19/83

ELEV: GR 1738 DF _____ KB 1743

DRILLED WITH (~~CASTER~~) (ROTARY) (~~ADDER~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48248

Amount of surface pipe set and cemented 362' (C-20,876) DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 gal. M.A.	2990-98

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil 46 bbls.	Gas None MCF	Water % 85 bbls.	Gas-oil ratio		CFPS	
Disposition of gas (vented, used on lease or sold)				Perforations 2990-98			

WELL NO **1**

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>LOG TOPS:</u>				
			Anhydrite	824+ 919
			B/Anhydrite	860+ 883
			Heebner	2894-1151
			Toronto	2914-1171
			Lansing	2946-1203
			BKC	3218-1475
			Conglomerate	3284-1541
			Arbuckle	3450-1707
			RTD	3460-171
			LTD	3461-1710
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
DST #1, 2948-2967/30-30-30-30, rec. 30 oil, FP 31-31#, BHP 832-811#	mud w/few spks			
DST #2, 2969-2984/30-45-60-45, rec. 60 500' osmw, FP 63-244#, BHP 532-521#	gip, 20' vhocm,			
DST #3, 2987-3002/30-45-60-45, rec. 600' FP 43-74#, BHP 468-457#	gip, 135' ocm,			
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	362		
Shale	362	455		
Sahle, Sand & Red Bed	455	824		
Anhydrite	824	857		
Shale	857	2059		
Shale & lime	2059	2780		
Lime & Shale	2780	2915		
Lime	2915	3460		
R.T.D.	3460			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or EXISTING							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	362'	com	260	2% gel, 3% cc.
Production		4 3/4"		3113'		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2990-98
Size	Setting depth	Packer set at			

** The person who can be reached by phone regarding any questions concerning this