

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5131	EXPIRATION DATE	6-30-84
OPERATOR	Thunderbird Drilling, Inc.	API NO.	15-167-22,134
ADDRESS	P.O. Box 18407 Wichita, Kansas 67218	COUNTY	Russell
** CONTACT PERSON	Burke Krueger	FIELD	STEINLE
	PHONE (316) 685-1441	PROD. FORMATION	Lansing-Kansas City
PURCHASER	Clear Creek, Inc.	Indicate if new pay.	
ADDRESS	Wichita, Kansas	LEASE	WEEKS-MEHARG HEIRS
DRILLING	Thunderbird Drilling, Inc.	WELL NO.	1
CONTRACTOR		WELL LOCATION	NE SW SW
ADDRESS	Same as above	990 Ft. from	South Line and
		990 Ft. from	West Line of (E)
		the SW/4(Qtr.) SEC27 TWP11S RGE14W (W).	
PLUGGING		WELL PLAT	(Office Use Only)
CONTRACTOR			KCC
ADDRESS			KGS <input checked="" type="checkbox"/>
TOTAL DEPTH	3460	PBTID	SWD/REP
SPUD DATE	7/25/83	DATE COMPLETED	PLG.
ELEV: GR	1738	DF	NCPA
DRILLED WITH (X) (ROTARY) (X) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48248			
Amount of surface pipe set and cemented 362' (C-20,876) DV Tool Used? no			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
A 500 gal. M.A.		2990-98	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Gravity	
Estimated Production-I.P.	46 bbls.	Gas None MCF	Water % 85 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFFB	
		Perforations 2990-98	

State Geological Survey  
WICHITA BRANCH

Side TWO (E)  
 OPERATOR Thunderbird Drilling, Inc. LEASE NAME Weeks-Meharg Heiss SEC 27 TWP 11S RGE 14W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			LOG TOPS:	
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	824+ 919
DST #1, 2948-2967/30-30-30-30, rec. 30 oil, FP 31-31#, BHP 832-811#	mud w/few spks		B/Anhydrite	860+ 883
DST #2, 2969-2984/30-45-60-45, rec. 60 500' osmw, FP 63-244#, BHP 532-521#	gip, 20	vhocm,	Heebner	2894-1151
DST #3, 2987-3002/30-45-60-45, rec. 600' FP 43-74#, BHP 468-457#	gip, 135'	ocm,	Toronto	2914-1171
			Lansing	2946-1203
			BKC	3218-1475
			Conglomerate	3284-1541
			Arbuckle	3450-1707
			RTD	3460-17
			LTD	3461-1710
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	362		
Shale	362	455		
Sahle, Sand & Red Bed	455	824		
Anhydrite	824	857		
Shale	857	2059		
Shale & lime	2059	2780		
Lime & Shale	2780	2915		
Lime	2915	3460		
R.T.D.	3460			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.			CASING RECORD (New) or APPENDIX				
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seeks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	362'	com	260	2% gel, 3% cc.
Production		4 1/2"		3113'		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seeks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2990-98
Size	Setting depth	Packer set at			

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this

CEP - 7-100