

RELEASED

S SIDE ONE

5/2/87

29-11-14W

STATE CORPORATION COMMISSION OF KANSAS
Date: JUN 1 1987
OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Mike D. Engelbrecht
Phone (316) 265-9686
PURCHASER Clear Creek, Inc.

Describe Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Drv ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

28-85 1-5-86 2-2-86
Spud Date Date Reached TD Completion Date

3456'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 880 feet

If alternate 2 completion, cement circulated
from 880 feet depth to Surface w/ 250 SX cmt

API NO. 15 - 167-22,717
County Russell
NE SW NW Sec 29 Twp 11S Rge 14
(location)
3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

CONFIDENTIAL

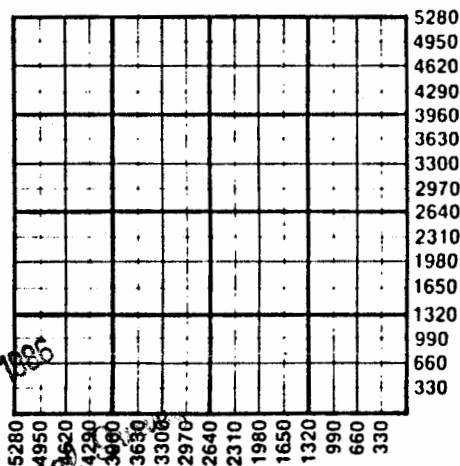
Lease Name Strecker "A" Well# 1

Field Name Wildcat STEINLY, NW

Producing Formation Lansing

Elevation: Ground 1820 KB 1825

Section Plat



FEB 11 1986

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

82281

SIDE TWO

"A" #1

☐ East☒ West

WAP-11-PS

Operator Name Rains Williamson Oil Co. Lease Name Strecker Well# SEC. 29... TWP. 11S... RGE. 14

4	3022' - 3026'	250 gal. 15% MCA, 750 gal. 28% acid
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TUBING RECORD	size 2"	set at	packer at none	Liner Run	☐ Yes	☐ No
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Date of First Production	Producing method	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)
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Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1 - 3022-3052, 30 (30) 60 (30).
 Rec. 1580' GIP, 40' SI.MCGO, 300' GFO,
 60' CGO. FP's 76-85, 133-171.
 IBHP 970, FBHP 951.

Anhydrite	930	(+895)
Topeka	2712	(-887)
Heebner	2964	(-11)
Lansing	3018	(-1193)
BKC	3283	(-1458)
Congl. Shale	3362	(-1537)
Arbuckle	3435	(-1610)
LTD	3456	(-16)

DST #2 - 3057-3067, 30 (30) 60 (30).
 Rec. 545' CGO, 480' GFO. FP's
 47-181, 267-372. IBHP 970, FBHP 932.

DST #3 - 3102-3127, 30 (30) 60 (30).
 Rec. 50' HO&GCWM, 480' GOCW, 120'
 SI.G&OCW, 240' GSW. FP's 95-190,
 267-391. IBHP 825, FBHP 815.

DST #4 - 3172-3189, 30 (30) 60 (30).
 Rec. 300' GIP, 1750' F0. FP's
 95-276, 353-602. IBHP 1087, FBHP 1068.

DST #5 - 3200-3216, 30 (30) 30 (30).
 Rec. 30' mud w/oil spots. FP's
 66-28, 66-47. IBHP 1029, FBHP 124.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	95 Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Comminuted

PRODUCTION INTERVAL

3188'-3192', 3060' 67'

3046'-3048', 3022'-3026'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	258'	60/40 poz.	140 sx.	2% gel., 3% cc.
Production	7 7/8"	5 1/2"	14#	3455'	Surefill	150 sx.	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3188' - 3192'	250 gal. 15% MCA, 500 gal. 28% acid	
4	3060' - 3067'	250 gal. MCA, 1000 gal. 28% acid	
		250 gal. MCA, 500 gal. 28% acid	

RELEASED

Date: MAY 1 1987
FROM CONFIDENTIAL

DRILLER'S LOG

4/5/86
4-5-87

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 29 T. 11S R. 14W

WELL NAME: Strecker "A" #1

LOC. NE SW NW

COUNTY: Russell

RIG NO. #9

~~CONFIDENTIAL~~

TOTAL DEPTH 3456'

ELEVATION 1820 GL 1825 KB

COMMENCED: 12-28-85

COMPLETED: 1-5-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 258' w/140 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 3455' w/150 sx. Surefill.

LOG

(Figures Indicate Bottom of Formations)

Clay, Sand & Shale	263
Clay & Redbed	929
Shale & Shells	1840
Shale, Shells & Lime	2115
Shale & Lime	2355
Lime & Shale	2645
Shale & Lime	2845
Lime & Shale	3052
Lime	3067
Lime & Shale	3189
Lime	3216
Lime & Shale	3456
ROTARY TOTAL DEPTH	3456

JAN 22 1986
Geological
WICHITA DIVISION

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3 Bbls	--- MCF	14 Bbls	-- CFPB	--

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3271-76'
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STATE OF Kansas
COUNTY OF Sedawick

SS: